# BANGALORE ELECTRICITY SUPPLY COMPANY LIMITED



# **CONSUMER HANDBOOK**

CORPORATE OFFICE K. R. CIRCLE, BANGALORE-560 001

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# About Us

### **Company Profile**



In 1999, the Government of Karnataka introduced Reforms in the Karnataka Power Sector by enacting the Karnataka Reforms Act. As the first step, the erstwhile Karnataka Electricity Board, which was responsible for power transmission and distribution within the State of Karnataka was corporatized as Karnataka Power Transmission Corporation Limited (KPTCL) with effect from 1.8.1999. Subsequently, the transmission and distribution functions of KPTCL were separated. KPTCL remained as a transmission Company. Distribution of power was entrusted to four regional distribution companies with effect from 1.6.2002 -- namely, BESCOM, HESCOM, MESCOM and GESCOM. One more distribution company by name CESC was formed in Mysore with effect from 1.4.2005 by bifurcating the jurisdiction of MESCOM.

### **Our Network**

BESCOM was created as part of a reform process that took effect on 01.06.2002. BESCOM was assigned with distribution of power in the districts of Bangalore Urban/Rural, Kolar, Tumkur, Ramanagar, Chikkaballapura, Chitradurga and Davanagere.

### **Our Mission and Vision**

# Mission & Vision

Our vision is to become Number One in Customer Satisfaction for power distribution in South Asia.

Our mission is to ensure absolute Customer Satisfaction and continued profit in the business by:

- > Ensuring complete Employee Satisfaction
- > Developing the infrastructure matching the growth, thus ensuring Reliable and Quality Power Supply.
- Using the best technology in Communication and Best Practices in the Power Sector.



- 1. Generation Facility: Most of the electricity is produced by turbine blades rotating at speeds high enough to produce electricity in a generator. The blades can be rotated by water, stream or wind.
- 2. High-voltage Switchyard: The electricity flows through metal conductor to a switchyard where a Transformer steps up voltage for transmission.
- 3. Transmission Lines: Transmission Lines efficiently carry high-voltage electricity over long distances to Substations.
- **4. Substations:** At Substations, the high-voltage electricity is stepped down, so that it can be distributed over smaller distribution lines to homes and businesses.
- 5. Distribution Lines: Distribution Lines carry electricity to neighbourhoods.
- 6. Transformer: Transformers reduce the voltage to a level that can be used in homes.

#### What is power crisis?

Power reaches you from substations through a line or a cable. At your end, power supply is fed through cut-outs or fuses installed in your house or in a building near your meter. Power failure occurs most commonly due to blown fuses or damaged cables. The fuse blows due to short circuit or equipment overloading. Further, there may be problems with the line or cable between the substation and distribution lines. These problems normally occur due to storms, fallen trees or branches, bird interference, insulator failures, etc.

#### How does BESCOM work during power failure?

When the field staff members get information about faulty lines or receive a consumer complaint regarding power supply interruption, they first find and isolate the faulty area in the feeder. Then, they restore power supply to the rest of the feeder. The isolated feeder is then rectified by earthing both sides of the faulty line and taking safety precautions for the lineman to attend the fault safely. Once the fault is rectified, the entire feeder is charged and power supply is normalized.



#### **Our Services**

#### Getting a New Connection

A consumer who wants to get a new connection has to first submit the following documents:

- > Duly filled-in application form
- Proof of ownership or occupation of premises along with voters ID card, PAN card or ration card
- Power Supply Agreement

After the consumer submits these documents, a Field Officer will inspect the site for the proposed connection. Once the documents are verified, the Field Officer prepares an estimate and a Licensed Electrical Contractor (LEC) provides the wiring diagram. The wiring diagram shows how the wiring will be done at the premises. Once the wiring is successfully completed, the Field Officer inspects the location for a final time before approving the power supply connection.

#### Changing the Name (Transfer of an Installation)

To change the name, register your RR Number/10 digit Account ID, name, address and telephone number with a formal request letter at any Soujanya counter established in the jurisdictional area Sub-division. The following documents should be submitted:

- Formal letter of request for Change of Name
- Copy of the Sale Agreement
- NOC from the builder, owner or society
- Sale deed and tax payment receipts
- Copy of last paid power supply bill
- Indemnity Bond

#### **Rebate to Consumers**

#### Rebate on installing solar water heaters

BESCOM has made it mandatory to install solar water heating systems in order to get a new connection. New connections are not provided unless and until solar water heaters are installed by the applicant. Additionally, a rebate of up to Rs 50/- per month is given to consumers who have installed solar water heaters.

#### Rebate for institutions involved in social welfare

A rebate is given for installations registered in the name of a house, school or hotel meant for the handicapped, aged, destitute and orphans or rehabilitation centres run by charitable institutions.

#### **Disconnecting and Reconnecting Power Supply**

Disconnection of installations due to non-payment of bill will be done at the cutout of the premises or at the pole, before 1:30 PM, after issuing three days' disconnection notice

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sticker in person to the occupant consumer or after pasting the sticker on the gate/door in case the premises is locked. If the consumer produces clear proof of payment, the installation will not be disconnected.

#### **Reconnection charges**

The following reconnection charges are levied in case of disconnection. These charges are

included in the monthly bill of the consumer.

The reconnection charges are listed in the following table:

Installation Type	Charges
Single phase domestic installations under tariff schedule LT1 & LT2 (a)	Rs. 20/- Per installation
Three phase domestic installations under tariff schedule LT2 (a) & single Phase commercial power installations	Rs. 50/- Per installation
All LT installations with three phase other than LT2 (a)	Rs. 100/- Per installation
All HT and EHT installations	Rs. 500/- Per installation

#### **Changing Sanctioned Load**

The procedure for sanction of additional power is the same as for a new installation except that dues, if any, shall be cleared before sanction of additional power.

During the agreement period (normal or extended), the consumer is entitled to get the contract demand/sanctioned load reduced by executing a fresh agreement

#### **Mode of Payment**

BESCOM provides various options for its

Consumers to make their bill payments.

Any Time Payment (ATP)

BESCOM has around 90 ATP kiosks across Bangalore Urban and Rural and a few district headquarters that directly collect cash and Cheques from Consumers via touch screen facility.

#### > Any Where Payment (AWP)

With the AWP mode, Consumers can pay their bills at any BESCOM counter and not necessarily in the counter of area to which they belong.

#### > Electronic Clearance System (ECS) through banks

ECS is an electronic mode of payment to transfer funds from one bank account to another. BESCOM supports ECS with IDBI bank, Corp bank, ICICI bank, Axis bank and Citi Union bank.

> Online Payment:

Consumers can pay bills online, using the following options:



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#### Web portal

- Bill desk •
- Bangalore One outlets
- Bill junction
- Easy bill outlets
- Pay world (Suvidha)
- Cash counter at Sub-division

Consumers can pay their electricity bills in any of the cash counters at the Sub-division using cash, cheque or demand draft payments.

Bangalore One

It is a government initiative based on the one-stop shop concept. Consumers can get their electricity bill details, as well as can pay bills, in any of the Bangalore One centers across the city using cash, cheque, Demand Draft or Credit Card.

Easy Bill

Consumers can pay their electricity bills through Easy Bill counters using cash payments.

#### **Energy Conservation and Safety Issues**

This section provides useful important tips on energy conservation and safety precautions for its consumers.



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#### Energy saving awareness

BESCOM has been working towards spreading awareness on energy savings through various channels. Some of them are listed below.

Flash mobs:

BESCOM has capitalized on the rising popularity of Flash Mobs to spread awareness on energy savings.

**Dollu Kunitha**:

BESCOM organizes Dollu Kunitha, a folk form of art in Karnataka, to attract the attention of the public and to spread awareness on energy savings.

> Veeragase dances

Veeragase is a vigorous dance form native to Karnataka. These dances are organized to attract the attention of the public and spread awareness on energy savings.

Street plays

Street plays are a form of theatrical performance and presentation in public spaces without targeting any specific paying audience. BESCOM conducts street plays to spread awareness on energy savings.

Hoardings

BESCOM has created and set up hoardings all across the city and the districts to spread awareness about energy savings.

Bus shelter advertisements

BESCOM has set up bus shelter advertisements across the city to spread awareness on energy savings.

Car stickers

BESCOM is taking advantage of this rising trend and has introduced attractive car stickers with messages relevant to energy savings to ensure that the public is aware of this issue.

Radio jingles

Radio jingles are short tunes conveying a message. BESCOM is using radio jingles to spread awareness on energy savings.

Tips on energy conservation

This section lists some tips on energy conservation:

- Switch off lights and electrical appliances when not in use
- Make maximum use of sunlight; it is free. Avoid use of artificial lighting during day time
- Use energy-saving tube lights and Compact Fluorescent Lamps (CFL) in place of incandescent lamps
- Keep bulbs and tube lights clean to get brighter light
- Use low wattage lamps for corridors and other less important areas
- > Do not unnecessarily open refrigerator doors
- > Avoid the use of decorative and concealed lighting
- Use air conditioning and climate control equipment sparingly
- Turn off all but security lights when the building is not occupied.
- Use solar water heaters
- Use right size wiring. Do not use wires with many joints or loose joints
- Use energy-efficient irrigation pump sets according to requirements and save up to 25% on electricity

The following table lists energy savings on using CFL

Type of Bulb Description	Incandescent bulb	Compact Fluorescent Lamp				
Prescribed wattage	80	11				
Daily usage in hours	4	4				
Electricity consumption per month	9.6 units/month	1.32 units/month				
Bill amount / month, assuming Rs. 5/- per unit	Rs. 48/-	Rs. 6.6/-				
Monthly savings		Rs. 41.4/-				
Yearly savings	Rs. 496.8/-					
Approximate Lifetime Savings	1000 hours	6000 - 8000 hours				



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#### Safety is our concern

#### Dos

- ✓ Always use approved quality wires and cables that are ISI marked
- ✓ Use insulated cutting pliers and screwdrivers while handling electric wires and equipment
- ✓ Cover any bare portions of electrical connections with insulation tape
- ✓ Always ensure that plug sockets are not within the reach of children
- ✓ Always ensure that matching plugs and sockets are used to avoid loose contact and consequent heating and melting
- ✓ Always use graded fuse or rated MCCB
- $\checkmark$  Use three-pin plugs and sockets only and ensure that the third point (Ground) is earthed
- ✓ Switch off lights and electrical appliances when not in use

#### Don'ts

- Do not dump garbage below power lines
- Do not fly kites near power lines
- Do not operate electrical switches and equipment with wet hands
- **\*** Do not park vehicles near transformer centers, ring main units, etc.
- Do not try to remove or chop trees fallen on electrical lines
- Do not touch snapped wires
- Do not cut trees or branches near overhead electric lines
- Do not climb electric poles
- Do not use guy wires tied to poles for drying clothes
- **\*** Do not tie banners or publicity material on electricity poles
- **\*** Do not touch the fencing around transformers
- Do not try to tie animals to electric poles or guy wires
- Do not energize fences

#### **Customer Care Initiatives**

BESCOM has implemented several initiatives in order to serve its consumers. These initiatives are briefed below.

#### 24 X 7 Customer Care Helpline

BESCOM has enriched its 24x7 Customer Care Helpline using the latest technology and software applications, along with an in-built automatic call transfer system.

Consumers can call the Customer Care Helpline on 080 2287 3333, which has 25 concurrent lines.





At present there are 120 Customer Support Executives,12 Team Leaders, 4 Team Managers are working at Customer Service Cell(CSC). There are also shift Junior/Assistant Engineers along with Supporting staff working in CSC to help BESCOM Consumers

All complaints registered through the 24x7 Customer Care Helpline are provided with docket numbers. Consumers can track the status of their complaint either through the helpline or through the BESCOM website.

For transfer and speedy redressal of complaints, BESCOM has introduced a wireless communication system, so that complaints can be conveyed to the concerned circles faster. This in turn facilitates faster resolution of issues.

#### SMS-based complaint management system

Consumers can send text messages to 9243150000 to register complaints. The format for the text message is as follows:

BESCOM < Sub-division code> <Nature of complaint>

Example: BESCOM N2 No Power Supply since 10:10 PM

Once the message is received, the consumer receives an acknowledgment message with the complaint ticket number. The complaint message is automatically forwarded to the concerned Sub-divisional Assistant Executive Engineer (Electrical) (AEE) or Executive Engineer (Electrical) (EE) for necessary action.



#### Interactive website

Consumers can log on to the online web portal <u>www.bescomhelpline.com</u> and directly log in their complaints. They can also monitor the status of their complaints on this web portal.

#### Customer Interaction Meeting (CIM)

For better customer service and timely disposal of consumer complaints, Consumer Interactive Meetings (CIMs) are held once in a month in all Subdivisions to resolve and redress complaints. Refer to the CIM schedule at the end of this handbook for further details.



#### Complaint register system (Soujanya Counters)

To provide better service to customers, the Soujanya counters and service stations are being remodelled and refurbished to ensure quick and efficient customer service. Training programs to sensitise the field staff to improve their behaviour with customers are being imparted.

#### Facebook

BESCOM has initiated use of Facebook to reach out to its consumers, employees and citizens. Most of the BESCOM employees/officers are members of Facebook, & this community includes from MD to field staff. Some of the active pages are Namma BESCOM, MD BESCOM etc. Facebook is being used as a platform to disseminate information about



new initiatives, power interruptions, Consumer Interaction Meetings, etc. In addition, issues related to electricity supply, important circulars, meeting notices, proceedings and tender notifications are being posted on Facebook.

#### **Consumer Grievance Redressal Forum**

#### Complaint to Consumer Grievance Redressal Forum (CGRF)

In case consumers are not satisfied with our service, they can make a representation to the Consumer Grievance Redressal Forum (CGRF), which is a quasi-judicial body.

The objective of this regulation is to protect the interest of electricity consumers and to give them an additional forum to voice their complaints and grievances.

For more details contact:

Chairman Consumer Grievance Redressal Forum (CGRF) Corporate Office, K.R. Circle, Bangalore-560001 Tele: 080 22343366 Email: <u>cgrf05@gmail.com</u>

#### **Appeal to Ombudsman**

If the consumer is not satisfied with the orders of the CGRF, he/she can make further representation to the Ombudsman.

For more details contact:

The Ombudsman Karnataka Electricity Regulatory Commission, 6th Floor, Mahalakshmi Chambers, MG Road, Bangalore - 560001 Tel: 91-80-25320213, 214, 339, 765 Fax: 91-80-25320338 email:kerc35@bsnl.in Email: kerc35@bsnl.in

#### Frequently Asked Questions (FAQs)



#### 1. Why do I face power failures?

Power reaches you from a Substation through lines or cables. At your end, the power supply is fed through cut-outs or fuses installed in your house or in a building near your meter. Power failure occurs most

commonly due to blown fuses or damaged cables. The fuse blows due to short circuits or equipment overloading. Further, there may be problems with the line or cable between the Substation and distribution transformer. These problems normally occur due to storms, fallen trees or branches, bird interference, insulator failures, etc. Please call our Customer Center on 080 22873333 or send us an SMS to 9243150000 to report a power failure.

#### 2. How do I report a power failure?

You can contact our Customer Care Helpline on 080 22873333 to lodge a power failure complaint. You can also send text messages to 9243150000 to register complaints. The format for the text message is as follows:

BESCOM < Sub-division code> <Nature of complaint>

Example: BESCOM N2 No Power Supply since 10:10 PM

You can also register other power related complaints or even receive updates on the status of power restoration. The Customer Care Helpline Executive will call you to verify your call resolution.

#### 3. How often do I need to follow up reporting of power failure?

Once you report a power failure, there is no need to follow it up. BESCOM personnel quickly start working on the issue. However, although we make all possible efforts to resolve issues as quickly as possible, it may still take time to restore power depending on the nature of the fault. You may ask the Customer Care Helpline to provide the estimated time of restoration. The Customer Care Helpline will provide this information once the problem is identified. If power is not restored within a few hours or if power is restored for your neighbours but not for you, then you may contact the Customer Care Helpline once again to get the latest status on the issue.

#### 4. Why do my neighbours have power supply, while mine is still off?

The power supply to your neighbour may be supplied from a different transformer, feeder or phase, which is not currently facing any disruptions. Nevertheless, in cases where Power is restored in your neighbour's house but not in yours, inform the issue to the Customer Care Helpline on 080 22873333 or send an SMS to 9243150000.

#### 5. Can I use a portable generator during non-availability of power?

Residential Consumers can use generator sets in their homes during power outages or failures. However, Commercial and Industrial Consumers require a separate permission from the Government Electrical Inspectorate to do so. Generators should be connected in such a way that the power supply from the utility (BESCOM) and the power from the generator never become parallel. The generator should be connected after isolating the main supply through a doublethrow switch to break the main circuit before the generator circuit is switched on. The generator should never be plugged or connected to the main supply inlet of a house. If it is connected in the same circuit, electricity will travel through the power line or transformer, which is dangerous to utility personnel working on the line. This switch is also necessary as it protects the generator set and appliances in the house when regular power supply is restored.



#### 6. What are the different voltage levels?

#### The declared voltages are as below:

- Low Tension Supply
  - □ Alternating Current, single phase, 50 c/s, 230 volts between phase and neutral
  - Alternating Current, 3-phase, 50 c/s, 400 volts between phases and 230 volts between phase and neutral
- High Tension Supply
  - □ Alternating Current, 3-phase, 50 c/s, 4.6/11/13.2/33 KV and also 2.2 KV, 25 c/s depending on the voltage available in the area
- EHT Supply
  - □ Alternating Current, 3-phase, 50 c/s, 66/110/220/400 KV or 2-phase supply at 220 KV

#### 7. What is Connected Load?

Connected load is the sum total of the installed (connected) capacities in KiloWatts (KW) of all the energy consuming devices that can be used simultaneously in a consumer's premises. This is expressed in KW or KVA. If the ratings are in KVA, the same may be converted to KW by multiplying the KVA with 0.85. If the same or any apparatus is rated by the manufacturer in HP, the HP rating is converted into KW by multiplying it with 0.746.

#### 8. What is Built-up area?

Built-up area is the sum of the building areas of each floor of the building, including the cellar. The area is measured between the external walls as per the actual construction or as per the sanctioned plan, whichever is higher.

#### 9. What is a Multi Storied (MS) building?

A building that fulfils any of the following conditions qualifies as an MS building:

Requisition load of 25KW or more

or

> Built-up area of the building is more than 500 sq meter

### 10. Should consumers provide space in their premises to erect transformers for MS buildings?

The space for transformers and other associated equipment are to be provided as specified in Karnataka Electricity Regulatory Commission (KERC) (Recovery of Expenditure for Supply of Electricity) Regulations 2004 and its amendments from time to time.

### 11. Why is the consumption of one consumer different from their neighbour who has the same equipment?

Even though the same electrical gadgets and appliances are used by two consumers, their usage patterns are not generally the same. Usage of electrical gadgets and appliances depend mostly on lifestyle, individual habits and personal preferences. So, electricity consumption of consumers is not the same.



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#### FAQs (contd)...

#### 12. Why does energy consumption vary from season to season?

Usage of electrical appliances is strongly influenced by seasons. We tend to use heaters during winter and air-conditioners during summer. Days are shorter and nights are longer during winter, which results in higher lighting loads during winters.

### 13.Does the consumption of a ceiling fan depend on the speed set on the regulator?

Yes, when a fan runs at a higher speed, it consumes more power.

# 14. There are three people in my household and six in my neighbour's. Even so, my bill is higher than that of my neighbour. Why?

Even though the same electrical gadgets and appliances are used by two consumers, their usage patterns are not generally the same. Usage of electrical gadgets and appliances depends mostly on lifestyle, individual habits and personal preferences. So, electricity consumption of Consumers is not the same.

#### 15. What is the procedure for electricity duty exemption?

To apply for electricity duty exemption, register your RR Number/10 digit Account ID, name, address and telephone number at the jurisdictional area Sub-divisions. You must submit the following documents:

- > Formal letter requesting for electricity duty exemption/tax exemption
- > Copy of registration form or approval from one of the competent authorities
- Certificate or letter stating the date of commencement of operations for the location where exemption is requested
- > Sale deed, partnership deed or land documents
- Indemnity bond

On duly receiving all documents, the electricity duty/tax exemption is granted from the next meter billing cycle. The following categories of industries are eligible for claiming electricity duty/tax on their bills:

- Information Technology and Biotechnology units
- 100 percent export-oriented units
- Export processing zones
- Industries set up in Special Economic Zones (SEZs)
- IT parks and Electronic Hardware Technology units



#### 16. My meter is tested OK, but I still feel my bill is rather high. What should I do?

Normally, high bills are due to higher consumption because of some new electrical equipment, change of weather or festivals or other special occasions such as a marriage in the family. If none of these apply in your case, compare your unit consumption with earlier bills, preferably for similar periods. If you find that the unit consumption is normal, the bill amount can increase due to tariff revision or increase in Fuel Adjustment Charges (FAC) or Government duty.

An excess bill could also be due to incorrect readings taken for billing. This can be verified by checking the reading on your meter. If you are not satisfied, then you can contact BESCOM Customer Care Helpline after which the matter is further investigated. High quality meters are being installed by BESCOM for all its customers. The meters are procured from highly reputed manufacturers and these meters undergo extensive testing in the BESCOM Meter Testing Lab before installing them at customer premises.

#### 17. How is consumption of electricity billed?

Consumers are billed according to the category and tariff scheduled in force. The components are applicable as per the Customer category.

#### 18. What is one unit of power?

All electrical equipment draw power once they are switched ON. The amount of energy consumed is measured in Kilowatt Hours (KWH), which is one unit of electricity. One KWH or unit of Electrical energy is consumed when wattage of the equipment multiplied by the usage in hours equals 1000 Watt Hour. So, one unit is the amount of energy consumed in lighting a 100 watt bulb for 10 hours or using a 2KW (2000 watts) geyser for half an hour. The electricity meter records consumption in units and bills it as energy charges.

#### 19. What is Maximum Demand?

Maximum Demand (MD) is the maximum amount of power a consumer has consumed in a 30-minute slot during the month timed from 12:00 AM by an internal clock in the meter. It is recorded as KVA by a Trivector meter.

#### 20. What is power factor?

Many large consumers draw more electrical power than that can be actually converted into useful energy. The extra power which does no useful work is called reactive energy and is measured in reactive units (rKVAh). Reactive energy is related to the power factor of the load. The lower the power factor, the more is the reactive energy drawn, resulting in overloading of supply cables. Certain types of equipment such as induction motors and air conditioning units inherently have a low power factor. Power factor can be improved by installing capacitors. Power factor penalty is levied if the power factor is less than the value set by KERC.

#### 21. What are Fuel Adjustment Charges?

The prevailing tariff for energy is based on average cost of fuel consumed for generation of power. The actual cost of fuel may vary from this cost. To account for this difference in price, Fuel Adjustment Charges (FAC) are levied.

#### 22. What is tax on sale of electricity?

Tax on sale of electricity is the charge levied on the current month bill from time to time in accordance with the BESCOM/KERC regulations.



#### 23. What are Delayed Payment Charges?

Delayed Payment Charges (DCP) are the charges levied at a rate of 1 percent of the total electricity bill amount (including taxes and duties) if the bills are not paid within the due date. For the purpose of computation of time limit for payment of bills, the day of presentation of bill, the date of the bill or the date of issue of the bill, as the case may be, will not be excluded.

#### 24. What are minimum monthly charges or fixed charges?

This is the minimum amount per month that a consumer has to pay even if no electricity is consumed during the month.

## 25. What is Multiplication Factor and how is it calculated? How is it different for each consumer?

Multiplying Factor (MF) is us ed to calculate the bill amount of consumers. Energy meters are generally designed to continuously withstand 440 volts and a maximum of 40A current. If consumer load is more than 40A or supply voltage is higher than 440 volts, current and voltage transformers are used in the metering circuit to restrict current and voltage to the rated capacity of the meter. These transformers reduce the current and voltage applied to the meter in certain proportion, which is called transformation ratio. The consumption recorded by the meter is, therefore, less than the actual consumption of the consumer in the same proportion. To arrive at the actual consumption of a consumer, the consumption registered by the meter is multiplied by a proportionality factor called multiplying factor.

#### MF = CT Ratio x VT Ratio

The ratio for CT and VT for a particular consumer is designed in accordance with the consumer's load requirement and load pattern.

#### 26. What are the different components of an electricity bill?

Consumer electricity bills consist of the following components as per the existing tariff schedule. This may vary in the future.

- Bills of Residential/Industrial/Commercial Consumers (less than 40KW) billed on single part tariff consist of :
  - Energy charges
  - Fixed charges
  - Tax on sale of electricity
  - Delayed payment charges
- Bills of Industrial and Commercial Consumers (More than 40KW) billed on two part tariff consist of:
  - Maximum demand charges
  - Energy charges
  - Tax on sale of electricity
  - Delayed payment charges
  - Power factor penalty



#### 27. How can I calculate my electricity consumption?

Use the ready reckoner available on www.bescom.org to estimate your energy consumption. The type of appliances, their power consumption and the number of units they would consume per month for the number of hours of usage are listed in the website.

You can calculate your electricity consumption with the help of the ready reckoner. For more accurate assessment, refer to the wattage of your appliance mentioned on its name plate. You must accurately record the hours of usage for each appliance; otherwise your calculations would be misleading.

#### 28. Whom should I contact for common billing and metering queries?

Even though efforts are made to eliminate billing errors, if you face any problems, you may contact the Soujanya counter established in each Sub-division of the jurisdictional area.

### 29. What should new consumers do, if they do not receive their first electricity bill?

The meters of all consumers are read once every month using Spot Billing Machine (SBM). The meter readings are recorded area-wise and on a specific date. If the intimation regarding the new consumer is received after the metering cycle in that area, the new Consumer's meter reading would appear only in the next billing cycle reading. If the New consumer does not get a bill even after two months of initial power connection, then the consumer should contact a Soujanya counter immediately in the respective jurisdiction.

#### 30. What should I do if I do not receive the bill or if I lose it?

If you lose your bill or if you have not received it, you must contact the respective area Soujanya counters or AAO of the Sub-division and collect a duplicate bill.

#### 31. Whom should I contact if the tariff applied is not correct?

If the tariff applied is incorrect, you must contact the area Soujanya counter or AAO of the Subdivision to get the bill corrected.

#### 32. What should I do if the meter reading on the bill appears incorrect?

If you find that your meter reading on your bill is incorrect, then you have to register a complaint at your Section Office, Sub-division Office or Soujanya counter. On receiving the complaint, the meter readings will be checked and necessary action will be taken. Once the issue is resolved, you will be informed of the same.

### 33. What should I do if my current bill shows arrears even though I have duly paid all previous bills within the stipulated period?

While printing the electricity bill, payment details up to a certain date only are considered due to systemic arrangement. Payments made after this date will, therefore, not reflect in the new bill. If the copy of the receipt of the earlier payment is submitted to the area Soujanya counter, necessary corrections will be made on the bill and you can then pay the balance bill amount.



### 34. Why does a bill indicate nil or low units even though the consumption has been regular?

This irregularity may be due to a defective meter or metering installation. To avoid getting huge bills later on, bring this to the notice of the Sub-division immediately, by contacting the area Soujanya counter. Lower bills may also be due to wrong readings taken while billing. This may be due to human error, although every care is taken to avoid such errors.

#### 35. Why does a bill appear to be in excess of the usual amount?

Normally, high bills are due to higher consumption because of some new electrical equipment, change of weather or festivals or other special occasions such as a marriage in the family. If none of these apply in your case, compare your unit consumption with earlier bills preferably for similar periods. Use the ready reckoner available on www.bescom.org to estimate your energy consumption.

Even if the unit consumption is normal, the bill amount can increase due to tariff revision or increase in FAC or government duty or tax. An excess bill could also be due to incorrect reading taken for billing or incorrect calculation. This can be verified by checking the reading on your meter. If you are not satisfied, then you can contact BESCOM Customer Care Helpline after which the matter is further investigated.

### 36. Does the BESCOM meter reader read the meters every month, or is the bill prepared on estimated consumption every month?

Yes, BESCOM meter readers read the meters of all consumers of an area on a specific date of the month, using Spot Billing Machines (SBMs). Only in cases of locked doors, burnt meters, or meter not recording, the average consumption of previous months will be considered for billing.

# 37. What might be the reason for the bill showing that units have been consumed even though the premises was unoccupied or locked for a long period?

If your bill shows a wrong reading, register a complaint at any Soujanya counter. On receiving the complaint, the meter reading is checked and the meter is tested. If meter tests healthy, it means that the meter had recorded correctly. The responsibility of the consumer's main switch rests on the consumer. If someone has used electricity supply by tapping from the main switch, BESCOM is not responsible for the same. The owner has to pay the units recorded. It is, therefore, the owner's responsibility to keep the meter secure, with access restricted to a few authorized persons.

#### 38. How is billing adjustment made for a defective metering period?

When a dispute is raised by a consumer, the meter is tested after the payment of testing fees. If the meter is found to be beyond the tolerance limits, the testing fee will be refunded. If the meter or metering installation develops a fault or ceases to register the actual consumption or maximum demand, the consumption during the defective period will be assessed based on the KERC guidelines and necessary correction will be given as applicable. If you see that the meter is not functioning correctly, report it to the authorities immediately, so that appropriate checking and rectification can be done. If the meter or metering installation is found to be tampered with, the company will assess the consumption and bill accordingly. A penalty will also be charged as per KERC regulations. If a consumer tampers with company's installation, the person is liable for imprisonment and fine as per the electricity Act, 2003.



#### 39. Can a consumer replace the main supply fuse installed by the company?

No, the meter boards, main cut-outs, fuses, etc. should, on no account, be interfered with by anyone other than the company's authorised representatives. The seals that are fixed on the meters must never be tampered with. The company seals are placed to protect the apparatus. Should this be ignored, disobeyed or disregarded, the consumer renders himself liable to a penalty under the Electricity Act, 2003.

#### 40. How can I calculate my energy bill based on the tariff?

You can calculate your bill based on the LT/HT table provided at the end of this handbook.

#### 41. Why are Cheque payments not accepted towards bills?

In a previous occasion, if a cheque was dishonoured for insufficient funds, then further payments towards bills are not accepted by cheque.

#### 42. Can I make cash payments towards Electricity bills?

Revenue payments up to and inclusive of Rs 10,000 can be made by cash, cheque or demand draft. Payments above Rs 10,000 can be made by cheque or demand draft only.

# 43. What is the average Power Factor (PF) that I should maintain? What is the penalty that is levied if it is not maintained?

It is the responsibility of the HT consumer to determine the capacity of PF correction apparatus and maintain an average PF of not less than 0.90.

- If the PF goes below 0.90 Lag, a surcharge of 3 paisa per unit consumed is levied for every reduction of PF by 0.01 below 0.90 Lag.
- The PF, when computed as the ratio of KWh to KVAh is determined up to 3 decimals (ignoring figures in the other decimal places), and then rounded off to the nearest second decimal as illustrated below:
  - 0.8949 is rounded off to 0.89
  - 0.8951 is rounded off to 0.90

With respect to electronic Tri-Vector meters, the recorded average PF over the billing period is considered for billing purposes. If the same is not available, the ratio of KWh to KVAh consumed in the billing month is considered.

#### 44. My meter is found stolen; where do I register a complaint?

You have to first lodge an FIR at the local police station. Subsequently, you have to approach the Assistant Executive Engineer of the jurisdictional area Sub-division of BESCOM with a copy of the FIR.

# 45. What should I do when the existing building is demolished and a new building is constructed? Should I surrender the old RR Number or should I continue with the same?

In case of demolition and construction of a building, the existing installation should be surrendered and agreement should be terminated. Meter and service mains will be removed. Fresh service will be arranged for the newly constructed building treating it as a new building. Temporary power supply from the existing RR number will not be arranged for construction purposes in such cases.



46. What should I do to obtain concession of Industrial Tariff if my company is engaged in software/hardware development?

For firms engaged in software/hardware development, the benefit of concession of industrial tariff is extended <u>only from the date of production</u> of certificate issued by the Director, Department of Information Technology and Biotechnology, Government of Karnataka.

# 47. Should I submit a certificate issued by the Director of Department of Information Technology and Biotechnology if the name of my company has changed?

Yes, you have to submit a certificate issued by the Director of the Department of Information Technology and Biotechnology afresh, if the name of your company has been changed.

#### 48. What is the procedure to get extension of the period of temporary supply? Will the connection be disconnected if extension is not obtained? Is there any penalty that can be paid to extend the period of temporary supply?

To extend the period of temporary supply, you must apply to the jurisdictional area Sub-division at least one week before the date of expiry of the temporary supply, duly paying the up-to-date power supply charges and any other arrears. Otherwise, the temporary supply will not be further extended. There is no penalty clause for making payments after the expiry of period of temporary supply --\_either period has to be extended or power would be disconnected.

#### 49. What are the benefits of demand-based tariff if adopted by consumers?

Demand-based tariff is where the consumer is permitted to have connected load more than the sanctioned load. The billing demand will be the sanctioned load, or maximum demand recorded in the Tri-Vector meter during the month, whichever is higher. If the maximum demand recorded is more than the sanctioned load, penal charges of twice the normal rate is applicable.

#### 50. What should I do if I am aggrieved by claims made by BESCOM?

If you are aggrieved by claims made by BESCOM on grounds of prejudicial use of power on account of faulty metering equipment or due to any supplemental claims, you may file an appeal to the prescribed appellate authority within 30 days from the date of bill of claims served, under intimation to the office of issue, by making payment as prescribed by KERC from time to time.

#### 51. What is an Energy Meter?

An 'Energy Meter' is a device used for measuring electrical quantities such as energy in Kilowatt hours, maximum demand in Kilowatts or Kilovolt Amperes, reactive energy in Kilovolt Ampere hours, etc. including accessories such as current transformers and potential transformers used in conjunction with such meters. It also includes enclosures used for housing or fixing such meters or accessories and devices such as switches or fuses used for protection and testing purposes. Further, the term meter includes cases where more than one meter is installed.

#### 52. What are the different types of meters based on usage?

- Electromechanical meters Single phase/ Three phase meter (1st generation)
- > Electrostatic meters Single phase/ Three phase meter (2nd generation)
- LT ETV Meter(Direct and CT operated)
- Smart meters 3rd generation



#### 53. What do you mean by Meter Not Recording (MNR)?

A meter is said to be under MNR if the difference in energy consumption recorded between two consecutive periods is zero. It could be due to internal or external factors.

#### 54. What do you mean by faulty meter and what are its causes?

A faulty meter is a meter that does not record or records with an error beyond the permissible limits. The various causes for faulty meters include:

- > The meter's ageing factor
- > The meter may be fast or slow creeping

#### 55. What do you mean by an electromechanical meter?

These are the I Generation Meters and are legacy meters of utilities. The most common type of electricity meter is the electromechanical induction watt-hour meter. The electromechanical induction meter operates by counting the revolutions of an aluminium disc which is made to rotate at a speed proportional to the power. The number of revolutions is thus proportional to the energy usage.

The accuracy of these meters are a cause of concern to the utilities due to mechanical moving parts associated with it and also due to ingress of dust and moisture over a period of time. As such, CEA has issued guidelines to dispense with mechanical meters and switch over to high accuracy meters.

#### 56. What are electronic meters?

Electronic watt-hour meters use solid-state circuits to produce electrical signals whose frequency or strength is proportional to the volt and current being used. These signals are converted into energy measurements recorded by mechanical or electronic indicators. Electronic meters, though more expensive than mechanical meters, are more accurate.

Electronic meters display the energy used on an LCD or LED screen. They can also transmit readings to remote places. In addition, electronic meters can also record other parameters of the load and supply such as maximum demand, power factor, reactive power used, etc. They also support time-of-day billing, for example, recording the amount of energy used during on-peak and off-peak hours.

#### 57. Where can a consumer buy an energy meter?

Presently, it is available in 36 retail outlets situated across BESCOM offices.

#### 58. What is the warranty period given to a consumer for a new energy meter?

Unless otherwise stated, the warranty of a new energy meter is for a period of five years from the date of purchase.

#### 59. What are Smart Meters?

A Smart Meter is usually an electrical meter that records the consumption of electric energy at intervals of an hour or less and communicates that information back to the utility at least daily for monitoring and billing purposes. Smart meters enable two-way communication between meters and the central system. Smart meters can gather data for remote reporting through Advanced Metering Infrastructure (AMI).



#### 60. What do you mean by TOD meters and (TOU)?

Time of Day (TOD) metering, also known as Time of Usage (TOU) or Seasonal Time of Day (SToD) metering involves dividing the day, month and year into tariff slots and assigning higher rates at peak-load periods and low tariff rates at off-peak load periods. While this can be used to automatically control usage on the part of the consumer (resulting in automatic load control), it is often simply the consumer's responsibility to control their own usage or pay accordingly (voluntary load control). TOD metering also allows utilities to plan their transmission infrastructure appropriately.

#### 61.What is T&D loss?

It is transmission and distribution loss. These losses are attributed to the loss in transmission of electricity from the generating station to interface points situated between the transmission and distribution utilities on one side and the loss that occurs within the distribution network on the other side. These together are called T&D Loss.

#### 62. What is Technical loss?

Technical loss means the loss inherent in electrical systems as all electrical devices have some resistance and the flow of current causes a power loss called I2R loss. It arises due to power dissipation in elements of electricity system components such as transmission and distribution lines, transformers and measurement systems.

#### 63. What is Commercial loss?

Commercial losses are caused by actions external to the power system and consist primarily of electricity theft, pilferage, defective meters, errors in meter reading, wrong estimation of unmetered supply, non-payment by customers, and errors in accounting and record-keeping.

#### 64. What is AT & C loss?

It is Aggregate Technical and Commercial loss. It is nothing but the aggregate of billing and collection efficiency. The shortfall in billing and collection areas is aggregated as above.

#### 65. What is tampering?

Tampering means unauthorised handling of meter/seals of meters, installations or usage of a tampered meter, current reversing transformer, loop connection or any other device or method which interferes with accurate or proper registration, calibration or metering of electric current or otherwise resulting in a manner whereby electricity is stolen or wasted; e.g. tampering of meter/metering cubical/CT/PT chamber seals, by providing fake seals on meter/metering cubical/CT/PT chamber or loop for bypassing the meter by any means.

# FAC

#### FAQs (contd)...

#### 66. What is ABT?

#### .Availability Based Tariff (ABT):

- It is a performance-based tariff for the supply of electricity by generators owned and controlled by the central/ state government
- It is also a new system of scheduling and despatch, which requires both generators and beneficiaries to commit to day-ahead schedules.
- It is a system of rewards and penalties seeking to enforce day ahead pre-committed schedules, though variations are permitted if notified one to one-and-a- half hours in advance.
- The order emphasises prompt payment of dues. Non-payment of prescribed charges will be liable for appropriate action.

#### 67. What is Harmonics?

Harmonics is the distortion of the normal electrical wave form generally transmitted by non-linear loads. Switch Mode Power Supplies (SMPS), Variable speed motors, drivers, photocopiers, personal computers, laser printers and fax machines are examples of non-linear loads.

#### 68. What are Prepaid Meters?

Prepaid meters are another method to pay for Electricity. A prepaid meter enables Consumers to buy Electricity units in affordable quantities before use. Prepaid meters work on the same concept as the cell phone system - pay as you use.

#### 69. What are the different types of Prepaid Metering systems?

Stand-alone systems Æ Key pad technology

#### Æ Swipe card technology

Remote systems Æ SIM based (works on GSM or GPRS, 2-way communication)

#### 70. Can I switch ON all the appliances once Power is restored?

As a precautionary measure, when power supply fails, you should switch OFF critical gadgets and appliances such as TVs, PCs, refrigerators, air conditioners, etc. Do not forget to switch OFF geysers too. When power is restored, it is recommended to switch ON the appliances and gadgets based on the requirements one by one.

#### 71. Is it necessary to install Earth Leakage Circuit Breakers (ELCB)?

ELCBs can save your precious life. It is therefore recommended to have an ELCB installed in your house as it safeguards you and your family from electrical shocks due to faulty circuits or faulty appliances. In case of frequent tripping of the ELCB, electrical appliances and circuits should be checked by a licensed qualified electrician.

## 72.An ELCB with 30mA setting trips very often, thus causing inconvenience. Is it safe to install an ELCB with a higher setting?

Any leakage current over and above 30mA flowing through the human body becomes a part of the circuit, which can cause cardiopulmonary failure (stopping of breathing and heart function) at least for a short while. Hence, it is not advisable to install ELCBs of settings higher than 30mA. The cause of tripping and probable leakage in the circuit should be established and attended to.



#### 73. Is it safe to operate the geyser with wet hands while in the bathroom?

Wet hands are a good conductor of Electricity. Any switch, especially in the bathroom must not be operated with wet hands. Wipe your hands dry before operating switches.

#### 74. Who can certify that our residential wiring is healthy?

The task of certifying that the wiring of your building is healthy should be carried out through Government Licensed Electrical Contractors.

#### 75. What is the purpose of Neutral and Earth in a supply system?

Neutral in the supply line provides a return path for the current. Earth protects equipment against any leakage of current. Earth is a major component of the circuit of ELCB.

#### 76. What should be done when somebody gets an electrical shock?

In case of electrical accidents, do the following steps:

- > Turn OFF the main supply switch immediately.
- Insulate yourself with a dry board or insulating material before removing the person in contact with the live part.



Immediately call for a doctor and proceed to give artificial respiration to the victim till medical assistance arrives.



# 77. Is it safe to use water to douse an electrical fire? What should be done in the event of a fire in Electrical wiring or gadgets?

No, water should never be used to douse the fire when the circuit on fire is live, that is, carrying Electricity. The Electricity supply should be switched OFF first (to make the circuit DEAD or DE - ENERGISED) before pouring water on the burning equipment/shock. It is recommended to keep small fire extinguishers in the house.

#### 78. Is there a variation in consumption when equipment deteriorates?

Normally usage of energy is difficult to quantify in such situations. It mainly depends upon the appliance, the type of defect and the extent of deterioration in its performance. However, if there is any leakage of current and ELCB is not provided or is not working, then the energy consumption increases. This is both a financial loss and a risk to life. So, it is recommended to periodically get appliances checked.

#### 79. Which appliances should I buy from the market?

To ensure safety, it is mandatory to buy and use appliances with an ISI mark. As per the CEI guidelines, tube lights, refrigerators with BEE 3 Star ratings shall be provided.

### 80. Can I use the electricity provided to my house for illumination on festivals or for some repair works?

Use of power within the consumer's premises for temporary purposes for bona fide use is permitted, subject to the condition that the total load of the installation does not exceed the sanctioned load.

Where it is intended for temporary use for floor polishing and other such portable equipment in the premises having permanent supply, such equipment should be provided with an ELCB of adequate capacity.

#### 81. What is Demand Side Management?

Demand Side Management (DSM) is a mechanism to influence customer's CAPABILITY and WILLINGNESS to reduce electricity consumption. It is a utility program aimed at fine-tuning the energy consumption patterns of Consumers according to the utility's energy production and distribution capacity.

#### 82. What are the objectives of DSM?

DSM programs consist of planning, implementing and monitoring activities of electric utilities designed to encourage consumers to modify their level and pattern of electricity usage. DSM relies on a combination of high-efficiency equipment and efficient use of electricity through good operating practices. It implements policies and measures that serve to control, influence and generally reduce electricity demands. It aims to improve the electricity-using systems and reduce consumption while preserving the same level of service and comfort.

#### 83. What is reliability and stability?

DSM provides enhanced reliability to the energy system by reducing the overall demand through energy efficiency and by reducing peak demand through dispatchable programs. It also reduces transmission and distribution costs relative to a supply side resource. DSM increases diversity of energy sources.



#### 84. What are the different programs under DSM?

- Energy Efficiency The emphasis is on reducing overall energy consumption and peak demand over several years.
- Peak Load Management The emphasis is on reducing peak demand consistently over a season.
- Demand Response The emphasis is on reducing peak demand for short periods of time for a few days during a year.

#### 85. What is **BESCOM Efficient Lighting Program**?

BESCOM Efficient Lighting Program (BELP) is a scheme under United States Agency for International Development (USAID) assistance to promote CFLs on a pilot basis (2006). Consumers can purchase CFLs directly from suppliers or on a monthly installment basis paid through BESCOM electricity bills.

#### 86. What is BESCOM Efficient Irrigation Pump sets Program (BEIPP)?

BESCOM Efficient Irrigation Pump sets Program (BEIPP) was a pilot program launched from 2005 to 2006. The innovative BEIPP scheme was supported by International Copper Promotion Council (India) (ICPCI). In this program, 904 regular pump sets were replaced with energy-efficient pump sets. The vendors who supplied the energy-efficient pump sets gave farmers a 10-month installment option to purchase the pump sets. This program has since been closed.

#### 87. What is Bachat Lamp Yojana Scheme?

Bachat Lamp Yojana is a scheme to promote CFLs in place of incandescent lamps under the CDM project announced by the Ministry of Power, Government of India. The scheme is known as BELAKU in Karnataka.

This scheme was implemented in Kolar and Bangalore Rural circles in 2011 through an empanelled agency of BEE, a Government of India undertaking.

A maximum of four CFLs per customer are to be distributed. Each CFL is distributed at a cost of Rs 15. A total of 37,01,368 CFLs were distributed to 9,70,758 households in the above two circles.

#### 88. How is BBMP coordinating with BESCOM for DSM activities?

BBMP was requested to reduce the consumption of energy for street lights, hoardings, parks, etc. Some of the guidelines for reducing energy consumption are as follows:

- Switch on street lights just at dusk, that is, at 6:30 PM; switch off the lights just before sunrise, that is, by 5:30 AM.
- Switch off lights (except for security lighting) in parks and gardens immediately after the public exit in the evenings, that is, by 8:00 PM.
- > Take action for reducing 50 percent power on hoardings, boards and advertising illumination.
- Make provision for dimmers for street lights. Put these lights on three phases so that alternative street lights are on in different phases with a facility to switch off these lights whenever necessary.
- > Switch off a third of the street lights on high masts after 10:00 PM.



#### 89. What is Vidhyuth Jagruthi Yojane?

Vidhyuth Jagruthi Yojane is an awareness program introduced for higher primary and high school children to create awareness among them. They will in turn communicate this message to their families. A booklet with information on electricity generation, transmission, distribution, regulators and energy conservation methods was distributed among the children.

# 90. Who can approach Consumer Grievance Redressal Forum for service flaws and why?

In case Consumers are not satisfied with the service, they can appeal to the Consumer Grievance Redressal Forum (CGRF) which is a quasi-judicial body.

The objective of this regulation is to protect the interests of electricity consumers and to give them an additional forum to air their complaints and grievances before the Forum and Ombudsman for quick redressal.

# 91. What is the procedure for approaching Consumer Grievance Redressal Forum (CGRF) for service flaws?

Consumers can approach the Forum in case of any service flaws. The contact details of CGRF are as follows: Chairman Consumer Grievance Redressal Forum (CGRF)

Corporate Office, K R Circle, Bangalore-560001 Tel: 080 22343366 Email: cgrf05@gmail.com

#### 92. What do you mean by an Electrical Ombudsman?

Electrical Ombudsman is an appellate authority to CGRF.

# 93. When, why and how can a Consumer approach the Ombudsman?

If a consumer is not satisfied with the orders of the CGRF, then the consumer can file an appeal to the Ombudsman.

For more details contact: The Ombudsman Karnataka Electricity Regulatory Commission, 6th Floor, Mahalakshmi Chambers, M G Road, Bangalore - 560001 Tel: 080 25320213, 214, 339, 765 Fax: 080 25320338 Email: kerc35@bsnl.in

# 94. Within how many days does a consumer have to file an appeal before the Ombudsman?

A consumer must file an appeal before the Ombudsman within 30 days from receipt of the CGRF order.

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LT2 (b)(0)     Rs 25 Per KW subject to a minimum of Rs 30 PM     Cor 0 to 200 units S0 PM/unit     Above 200 units S20 Ps/unit       LT3 (i)     Ps. 40 per KW     Demand based tariff (optional) where sanctioned load is above 5 KW but below 50 KW, Fred Charges is above 5 KW ort babove 5 KW ort is Rs 45 per KP per month. 150 polie/ unit     Commission Determined Tariff (C0T) for LT4 (a) categor is 131 Polie per unit       LT4 (a)     FREE     FREE     FREE     FREE     Commission Determined Tariff (C0T) for LT4 (a) categor is 131 Polie per unit       LT4 (b)     Rs. 30 per HP per month. 150 polie/ unit     150 polie/ unit     Above 500 units 520 ps/unit     Above 500 units 520 ps/unit       LT5 (a)     Above 1000 units iii B.30 per HP for 57 HP & below bulking demand do HP and thor 67 HP and bulking demand do HP and thor 67 HP above 500 km VP for above but less then 40 HP abling demand do HP and thor 67 HP and do HP and thor 6	LT2 (b)(i)	Rs	.65 PM	570 Ps/unit	670 Ps/unit					
LT2 (b)(i)     Rs 50 PM     S20 Ps/unit     G20 Ps/unit       LT3 (i)     Rs.40 per KW     Demand based tariff (optional) where sanctioned load is bow 5 KV but below 50 KW, Fixed Charges is sanctioned load is abow 5 KV but below 50 KW, Fixed Charges is sanctioned load is abow 5 KV but below 50 KW, Fixed Charges is sanctioned load is abow 5 KV but below 50 KW, Fixed Charges is sanctioned load is abow 5 KV but below 50 KW, Fixed Charges is sanctioned load is abow 5 KV but below 50 KW, Fixed Charges is sanctioned load is abow 5 KV but below 50 KW, Fixed Charges is sanctioned load is abow 5 KV but below 50 KW, Fixed Charges is sanctioned load is abow 5 KV but below 50 KW, Fixed Charges is Rs.40 per KW     For 0-50 units For 0-50 units     Abow 500 units       LT4 (d)     RE     FRE     For 0-50 units abow 5 KW but below 50 KW, Fixed Charges is Rs.30 per HP per month.     150 police/ unit     IS0 police/ unit       LT4 (d)(0)     Rs.30 per HP per month.     150 police/ unit     IS0 police/ unit     Above 500 units 520 Ps/unit     IS0 police/ unit       LT4 (d)(0)     Rs.30 per HP for 5 HP & below 40 HP (VRs.110 per HP for 67 HP & above but blow 7 HP billing demand d0 HP and d0 HP and d		Rs.25 Per KW sub	piect to a minimum of	For 0 to 200 units	Above 200 uni	ts				
LT3 (i)     Demand based tariff (ptional) where shortcome (load is above 5 KW but below 50 KW Fixed Charges is cancer (optional) where shortcome (load is above 5 KW but below 50 KW Fixed Charges is cancer (log to an) where shortcome (load is above 5 KW but below 50 KW, Fixed Charges is cancer (log to an) where short come (load is above 5 KW but below 50 KW, Fixed Charges is cancer (log to an) where short come (load is above 5 KW but below 50 KW, Fixed Charges is cancer (log to an) where short come (load is above 5 KW but below 50 KW, Fixed Charges is is R 4.5 per KW     720 Ps / unit       LT4 (a)     FREE     FREE       LT4 (a)     FREE     FREE       LT4 (b)     R 3.0 per HP per month.     150 poise/ unit       LT4 (c)(i)     R 3.0 per HP per month.     150 poise/ unit       LT4 (c)(i)     R 3.0 per HP per month.     150 poise/ unit       LT4 (c)(i)     R 3.0 per HP per month.     150 poise/ unit       LT4 (c)(i)     R 3.0 per HP for 57 HP & below     10 to 500 units       LT5 (a)     Above F 500     Units 520       LT5 (b)     Above F 500 mills     Above 500       LT5 (b)     R 3.7 D per KW of boove     0 to 500 units       LT5 (b)     R 3.7 D per KW of boove     0 to 500 units       LT5 (b)     R 3.2 per HP for and R 3.5 D per KW of boove     0 to 500 units       LT5 (b)     R 3.5 per HP ond R 5.10 per KW of boove but less how and PH AD Pe and Boove 10 billing demand do HP and Boove 10 billing demand do HP and Boove 10 billing demand dobove but less R 580 per Wind Boove 1	LT2 (b)(il)	Rs	50 PM	520 Ps/unit	620 Ps/unit	1				
IT3 (ii)         Rs.30 per KW         Demand based tariff (optional) where sanctioned load is above 5 KW but below 50 KW, Fixed Charges is Rs.45 per KW         For0 - 50 units (optional) where sanctioned load is above 5 KW but below 50 KW, Fixed Charges is Rs.45 per KW         For0 - 50 units (optional) where sanctioned load is above 5 KW but below 50 KW, Fixed Charges is Rs.45 per KW         For0 - 50 units (optional) where sanctioned load is above 5 KW but below 50 KW, Fixed Charges is Rs.45 per KW           IT4 (a)         FRE         FRE         Commission Determined Tariff (CDT) for IT4 (a) categor is 131 Poise per unit           It4 (c)(ii)         Rs.30 per HP per month. III Rs.30 per HP for 5 HP & below 0 to 500 units 40 per HP for 67 HP & 8 obove 0 to 500 units 520 Ps/unit         Option (III Price Ps/unit           It5 (a)         III. Demand based Tariff (optional) dove but less for 67 HP and 0 to 500 units 40 Ps/unit         O to 500 units 40 Ps/unit         Above 500 units 520 Ps/unit           It5 (a)         III. Bemand based tariff (optional) dove but less for A bove 5 HP ord Rs. 50 per KW of dobve but less for HP and 0 to 500 units for HP and 0 to 500 units 400 Ps/unit         Above 1000 units 500 Ps/unit           It5 (a)         III. Bemand basebus butew KW of dobve f HP and 0 to 500 units 400 Ps/unit         O to 500 units 500 Ps/unit         Above 1000 units 500 Ps/unit           It5 (a) (b)         III. Bemand basebus butew KW of dobve but less for HP and 67 HP and 67 HP and 67 HP and 67 HP and 67 HP and 67 HP and 68 Hon af HP         Rs 60 per KW of hes for A 0 HP for HP and for HP and for HP and for HP and for HP and for HP and for HP	LT3 (i)	Rs.40 per KW	Demand based tariff (optional) where sanctioned load is above 5 KW but below 50 KW. Fixed Charges is	For 0 - 50 units	Above 50 unit	s				
It3 (ii)         Demand based tariff (optional) where sanctioned load is above 5 K Wu below 5 K W, Fixed Charges is R.45 per KW         For0 - 50 units bove 5 V units         Por0 - 50 units           It4 (a)         FREE         FREE         Commission Determined Tariff (CDT) for IT4 (a) categor is R.30 per KP           It4 (a)         FREE         FREE         Commission Determined Tariff (CDT) for IT4 (a) categor is R.30 per HP per month.         150 polis/ unit           It4 (cl())         Rs.30 per HP per month.         150 polis/ unit         Solo per HP           It3 Rs.30 Per FAP per month.         150 polis/ unit         Above 500 units 520 Ps/unit         Ot o 500 units           It3 Rs.30 Per FAP ord FAP & below         0 to 500 units         Above 500 units 520 Ps/unit         Ot o 500 units           It5 (a)         Ibs stom 40 PF 38 below         Ps.100 per KW of doove but less         No to 500 units         Above 500 units 520 Ps/unit         Above 1000 units           It5 (a)         IB s.30 /PF for abous 5 HP 8 below         0 to 500 units         Above 1000 units         500 to 1000 units 470 Ps/unit         Above 1000 units           It5 (a)         IB s.30 /PF for abous 5 HP 8 below         ID solo to 1000 units 470 Ps/unit         S00 to 1000 units 470 Ps/unit         Above 1000 units           It5 (a)         IB s.30 /PF for abous 5 HP 8 below Wof in ResSper HP ord Res 60 per Wof above but less         Res 60 per KW of billing			de l'ali, l'hida dilaigeolo							
IT3 (ii)     Rs.30 per KW     Demand based tarifi (optional) where sanctioned load is above 5 KW but below 50 KW, Fixed Charges is Rs.45 per KW     For0-50 units     Nove 50 units       IT4 (a)     FREE     FREE     Commission Determined Tariff (CDT) for IT4 (a) categor is 131 Poise per unit       IT4 (b)     Rs.30 per HP per month.     150 poise/ unit     FREE     Commission Determined Tariff (CDT) for IT4 (a) categor is 131 Poise per unit       IT4 (ci)     Rs.30 per HP per month.     150 poise/ unit     FREE     Commission Determined Tariff (CDT) for IT4 (a) categor is 131 Poise per unit       IT4 (ci)     Rs.30 per HP per month.     150 poise/ unit     Above 500 units 520 Ps/unit     Image: Commission Determined Tariff (CDT) for IT4 (a) categor is 131 Poise per unit       IT4 (ci)     Rs.40 per HP of 5 HP & below     10     100 poise/ unit     Above 500 units 520 Ps/unit     Image: Commission Determined Tariff (CDT) for IT4 (a) categor is 131 Poise per unit       IT5 (a)     Image: Commission Determined Tariff (CDT) for IT4 (a) categor is 8.30 per HP or B 1P & 8 above     0 to 500 units     Above 500 units 520 Ps/unit     Above 500 units 520 Ps/unit       IT5 (a)     Image: Commission Determined Tariff (CDT) for IT4 (a) categor is Rs.30 per HP or Al PR & above     0 to 500 units     Above 500 units 470 Ps/unit     Above 1000 units 500 Ps/unit       IT5 (a)     Image: Commission Determined Tariff (CDT) for IT4 (a) categor image: Commission Determined Tariff (CDT) for IT4 (a) categor image: Commission Determined Tariff (DDT) for				620 Ps/unit	720 Ps/unit					
LT3 (ii)       Rs.30 per KW       (optional) where sanctioned load is above 5 KW but below 50 KW, Fixed Charges is Rs.45 per KW       570 Ps /unit       670 Ps /unit         LT4 (a)       FREE       FREE       Commission Determined Tariff (CDT) for LT4 (a) categor is 131 Poise per unit         LT4 (b)       Rs.30 per HP per month.       150 poise/ unit       is 131 Poise per unit         LT4 (b)       Rs.30 per HP per month.       150 poise/ unit       is 131 Poise per unit         LT4 (b)       Rs.30 per HP per month.       150 poise/ unit       is 131 Poise per unit         LT4 (b)       Rs.30 per HP for 5 HP & below       0 to 500 units       Above 500 units 520 Ps/unit         HI Der HP for 67 HP & bobve       0 to 500 units       Above 500 units 520 Ps/unit       Ps/unit         LT5 (a)       II. Demand based Tariff (optional)       0 to 500 units       Above 500 units 520 Ps/unit         LT5 (a)       Rs. 35 per KW of obove but less Rs. 70 per KW of obove but less Rs. 70 per KW of obove but less Rs. 70 per KW of above 500 units 420 Ps/unit       Above 500 units 500 Ps/unit       Above 1000 units 500 Ps/unit         LT5 (b)       Rs.35 per HP for 40 Pf & above       0 to 500 units 400 Ps/unit       Above 1000 units 500 Ps/unit       501 to 1000 units 500 Ps/unit         LT5 (b)       II. Bs.30 /HP for above 5HP & below       0 to 500 units 470 Ps/unit       S00 Ps/unit       500 Ps/unit			Demand based tariff	For0 - 50 units	Above 50 units	s				
LT4 (a)         FREE         FREE         Commission Determined Tariff (CDT) for LT4 (a) categor is 131 Poise per unit is 131 Poise per unit           LT4 (b)         Rs. 30 per HP per month.         150 poise/ unit         is 131 Poise per unit           LT4 (C)(i)         Rs. 30 per HP per month.         150 poise/ unit         is 131 Poise per unit           LT4 (C)(i)         Rs. 30 per HP per month.         150 poise/ unit         is 131 Poise per unit           LT4 (C)(i)         Rs. 30 per HP per month.         150 poise/ unit         Above 500 units 520 Ps/unit           UNRs. 110 per HP for 5 HP & below 40 HP in 40 HP and Rs. 50 per KW of than 40 HP billing demand 40 HP and Rs. 50 per KW of than 67 HP and Rs. 160 per KW of dobove but less fram 40 HP billing demand 40 HP and Rs. 160 per KW of dobove but less Br. 70 per kW of the solor of the Consu	LT3 (ii)	Rs.30 per KW	(optional) where sanctioned load is above 5 KW but below 50 KW, Fixed Charges is Rs.45 per KW	570 Ps /unit	670 Ps /unit					
L14 (a)         PREt         PREt         is 131 Poise per unit           L14 (b)         Rs. 30 per HP per month.         150 poise/ unit         Iso poise/ unit           L14 (Cl(ii)         Rs. 30 per HP per month.         150 poise/ unit         Iso poise/ unit           L14 (Cl(ii)         Rs. 30 per HP for 51 HP & below         150 poise/ unit         Iso poise/ unit           II Bs. 30 per HP for 31 HP & below         0 to 500 units         Out its 520           II Bs. 30 Per HP for 57 HP & below         0 to 500 units         Above 500           II Bs. 30 /HP for adurp & above but below 67 HP         420 Ps/unit         Above 500           II Bs. 30 /HP for adurp & above         0 to 500 units         Above 500           II Bs. 35 per HP for 51 HP & above         0 to 500 units         Above 500           II Bs. 35 per HP and [Rs. 50 per KW of the billing demand         0 to 500 units         Above 500           II Rs. 35 per HP for 41 HP & below         0 to 500 units         501 to 1000           II Rs. 35 per HP for 41 HP & below         0 to 500 units         501 to 1000           II Rs. 35 per HP for 41 HP & below         0 to 500         units 470           II Set han 40 HP and Rs. 150 per KW of obove billing demand         0 to 500         units 470           II Demand bacsed Tariff (optional)         Above 1000 units					Commission De	termined Tariff (CDT) for LT4 (a) category				
Uta(b)         Rs. 30 per HP per month.         150 poise/ unit           UT4 (C)(i)         Rs. 30 per HP per month.         150 poise/ unit           (I)         Rs. 30 per HP per month.         150 poise/ unit           (I)         Rs. 30 per HP for 5 HP & below         150 poise/ unit           (I)         Rs. 30 per HP for 5 HP & below         0 to 500 units           (I)         Rs. 40 per HP for 40 HP & above but below 67 HP         0 to 500 units           (I)         Rs. 100 per HP for 67 HP & above         0 to 500 units           (I)         Rs. 70 per KW of         0 to 500 units           (I)         Rs. 160 per KW of         0 to 500 units           (I)         Rs. 160 per KW of         0 to 500 units           (I)         Rs. 160 per KW of         0 to 500 units           (I)         Rs. 160 per KW of         0 to 500 units           (I)         Rs. 30 /HP for 30 HP & below         0 to 500 units           (I)         Rs. 30 /HP for 40 HP & above         0 to 500 units           (I)         Rs. 30 /HP for 40 HP & above         0 to 500 units           (I)         Rs. 30 /HP for 40 HP & above         0 to 500 units           (I)         Rs. 160 per KW of         0 to 500 units           (I)         Rs. 150 per KW of <td< td=""><th>LT4 (a)</th><td></td><td>FREE</td><td colspan="7">FREE is 131 Paise per unit</td></td<>	LT4 (a)		FREE	FREE is 131 Paise per unit						
UT4 (Cli)       Rs.20 per HP per month.       150 paise/ unit         UT4 (Clii)       Rs.30 per HP for ST HP & below       150 paise/ unit         II) Rs.30 /HP for 3bve 5 HP & below 40 HP       0 to 500 units       Above 500         III) Rs.30 /HP for 40 HP & above but below 67 HP       0 to 500 units       420 Ps/unit         IVT5 (a)       II. Demand based Tariff (optional)       Above 500         LT5 (a)       Above 5 HP and Rs. 50 per KW of       0 to 500 units         less than 40 HP       billing demand       0 to 500 units         d57 HP and       Rs. 160 per KW of       0 to 500 units         lib.8.30 /HP for above 5 HP & below       0 to 500 units       Above 500         lib.8.30 /HP for above 5 HP & below       0 to 500 units       Above 500         lib.8.30 /HP for 40 HP & below       0 to 500 units       420 Ps/unit         lib.8.30 /HP for 40 HP & below       0 to 500 units       601 to 1000         units 470       Ps/unit       501 to 1000         lib.8.30 /HP for 40 HP & below       0 to 500 units       501 to 1000         lib.9.8.30 /HP for 40 HP & below       0 to 500       501 to 1000       units 470         lib.0.8.30 /HP for 40 HP & below       0 to 500       units 470       Ps/unit         lib.0.8.30 /HP for 7 HP & below       0 to 500	T4(b)	Rs. 30 per l	HP per month.	150 paise/ unit						
It is a colspan="2">R 3.30 per HP per month.         150 poilse/ unit         Above 51 HP & below         11. Demand based Tariff (optional)         Above 51 HP & below         11. Demand based Tariff (optional)         Above 51 HP and Rs. 50 per KW of         Above 51 HP and Rs. 50 per KW of         Above 51 HP and Rs. 150 per KW of         Above 51 HP and Rs. 150 per KW of         Above 51 HP and Rs. 150 per KW of         Above 51 HP and Rs. 150 per KW of         It below         It Demand based Tariff (optional)         Above 51 HP and Rs. 150 per KW of         It below         It Demand based Tariff (optional)         Above 51 HP and Rs. 150 per KW of         It Demand based Tariff (optional)         Above 51 HP and Rs. 150 per KW of         It Demand based Tariff (optional)         Above 51 HP and Rs. 150 per KW of         Obove but le	T4 (C)(i)	Rs.20 per H	P per month.	150 paise/ unit						
1) Rs. 30 per HP for 5 HP & below       1) Rs. 30 per HP for 5 HP & below 40 HP         ii) Rs. 30 per HP for 40 HP & 8 above but below 67 HP       0 to 500 units         iii) Rs. 10 per HP for 67 HP & above       420 Ps/unit         LT5 (a)       II. Demand based Tariff (optional)         Above 5 HP and Rs. 50 per KW of       0 to 500 units         above but less       Rs. 70 per KW of         ii) Rs. 25 per HP for 5 HP & below       0 to 500 units         40 HP and       Baove but below 67 HP         ii) Rs. 25 per HP for 5 HP & below       0 to 500 units         iii) Rs. 30 HP for above 5 HP & below       0 to 500 units         iii) Rs. 30 HP for above 5 HP & below       0 to 500 units         iii) Rs. 30 HP for 40 HP & above but below 67 HP       400 Ps/unit         iiii Ba 30 HP for 40 HP & above but below 67 HP       400 Ps/unit         iiiiiiig demand       40 HP and       Rs 60 per KW of         iiiiiiig demand       0 to 500       501 to 1000         iiiiiiiig demand       0 to 500       501 to 1000         iiiiiiiiiii demand       0 to 500       S00 Ps/unit <th>T4 (C)(ii)</th> <td>Rs. 30 per l</td> <td>HP per month.</td> <td>150 paise/ unit</td> <td></td> <td></td> <td></td>	T4 (C)(ii)	Rs. 30 per l	HP per month.	150 paise/ unit						
I) Bs. 30 /HP for above 5 HP & below 40 HP       0 to 500 units 420 Ps/unit       Above 500 units 520 Ps/unit         IUT5 (a)       II. Demand based Tariff (optional)       Above 5 HP and Rs. 50 per KW of the 57 HP & above but leas than 40 HP       Above 5 HP and Rs. 160 per KW of than 67 HP & billing demand       Above 500 units 520 Ps/unit         IUT5 (a)       II. Demand based Tariff (optional)       Above 5 HP and Rs. 160 per KW of than 67 HP & billing demand       0 to 500 units 420 Ps/unit       Above 500 units 520 Ps/unit         IUT5 (a)       II. Demand based Tariff (optional)       Above 5 HP and Rs. 160 per KW of than 67 HP billing demand       0 to 500 units 420 Ps/unit       Above 500 units 520 Ps/unit         IVRs. 100 per HP for 3 HP & below       III. Beamand based Tariff (optional)       0 to 500 units 420 Ps/unit       Above 1000 units 500 Ps/unit         IVRs. 100 per HP for 3 HP & below       0 to 500 units 420 Ps/unit       Above 1000 units 500 Ps/unit       Above 1000 units 500 Ps/unit         IVRs. 100 per HP for 3 HP & below       0 to 500 units 400 Ps/unit       Above 1000 units 500 Ps/unit       Above 1000 units 500 Ps/unit         IVRs. 100 per HP for 3 HP & above but below 6HP       0 to 500 units 400 Ps/unit       Above 1000 units 500 Ps/unit       Above 1000 units 500 Ps/unit         IUT5 (a) & (b)       Above 5 HP and Rs.45 per KW of above but less fon a Q HP of billing demand       0 to 500 units 400 Ps/unit       Above 1000 units 500 Ps/unit         IUT5 (a)& (		i) Rs 30 per HP for	5 HP & below			1				
In the stand performance of the origination or the origination origination origination or the origination or the originati		() Da 20 (UD far als			Above 500					
III) Rs. 30 per HP for 67 HP & above       420 Ps/unit       Ps/unit         ILD emand based furtif (optional) Above 5 HP and Rs. 50 per KW of less than 40 HP billing demand 40 HP and above but less Rs. 70 per KW of than 67 HP and above billing demand       0 to 500 units 420 Ps/unit       Above 500 units 520 Ps/unit         II. Demand based function above but less than 67 HP and above 5 HP & below ill Rs. 30 /HP for 3 HP & below 40 HP iii) Rs. 30 /HP for 3 HP & below 400 Ps/unit       0 to 500 units 420 Ps/unit       Above 500 units 520 Ps/unit         II. Demand based function above       Si 1 to 1000 inits 470 Ps/unit       Above 1000 units 500 Ps/unit       Above 1000 units 500 Ps/unit         II. Demand based functif (optional)       0 to 500 units 470 Ps/unit       Above 1000 units 500 Ps/unit       Above 1000 units 500 Ps/unit         ILT5 (b)       II. Demand based functif (optional)       Rs 60 per KW of above but less billing demand       0 to 500 units 400 Ps / unit       Soil to 1000 units 470 Ps/unit       Above 1000 units 500 Ps/unit         LT5 (a)& (b)       ToD Tariff applicable to LT5 (a) & (b): At the option of the Consumer       II. Demand based for HP and above       II. Demand based for HP and above       II. Demand based for HP applicable       II. Demand above         LT5 (a)& (b)       Itme of Day abiling demand       0 to 500 units 400 Ps / unit       II. Demand above       II. Demand above         LT5 (a)& (b)       II. Bes than 40 HP abiling demand       II. Demand above       II. Demand above		III) RS. 50 / HP for ab	UD 9 shave but below 67 UD	0 to 500 units	units 520					
IV,Rs. 110 per HP for 67 HP & above       1000000000000000000000000000000000000		III) RS.40 per HP for 40	HP & above but below 67 HP	420 Ps/unit	Ps/unit					
II. Demand based Tariff (optional)         Above 5 HP and Rs. 50 per KW of less than 40 HP billing demand         40 HP and above but less       Rs. 70 per KW of than 67 HP billing demand         67 HP and Rs. 160 per KW of above but less Rs. 70 per KW of than 67 HP billing demand       0 to 500 units 420 Ps/unit         10 Bs. 25 per HP for 5 HP & below       0 to 500 units 420 Ps/unit         11 Rs. 30 /HP for above 5 HP & below       0 to 500 units 470 Ps/unit         11 Next State       0 to 500 units 470 Ps/unit         11 Next State       Rs 45 per KW of above 5 HP above         11 Demand based Tariff (optional)       0 to 500 units 470 Ps/unit         11 Demand based Tariff (optional)       0 to 500 units 470 Ps/unit         11 Demand based Tariff (optional)       0 to 500 units 470 Ps/unit         11 Demand based Tariff (optional)       0 to 500 units 470 Ps/unit         Above 5 HP and Rs 150 per KW of above but less Rs 60 per KW of above but less Rs 60 per KW of above but less Rs 60 per KW of above billing demand       0 to 500 units 470 Ps/unit         12 To Dariff applicable to LTS (a) & (b): At the option of the Consumer       0 in energy charges over the normal tariff applicable to LTS (a) & (b): At the option of the Consumer         12 2.00 Hs to 06.00 (-) 125 paise per unit       0 above 100 paise per unit         06.00 Hrs to 18.00 (-) 125 paise per unit       0 above 100 paise per unit         06.00 Hrs to 18.00 (-) 125 paise per un		iv)Rs. 110 per HP	for 67 HP & above		10,0111					
LTS (a)       Above 51P and Rs. 50 per KW of less than 40 HP and Rs. 70 per KW of than 67 HP and Rs. 70 per KW of above but less Rs. 70 per KW of above but less Rs. 70 per KW of illing demand       0 to 500 units 420 Ps/unit       Above 500 units 520 Ps/unit         1) Bs: 25 per HP for 3 HP & below 40 HP illing demand       0 to 500 units 400 Ps/unit       Sol to 1000 units 520 Ps/unit       Sol to 1000 units 520 Ps/unit         1) Bs: 35 per HP for 40 HP & above 51 HP & below 40 HP illing 30 HP for 40 HP & above but blew 67 HP       0 to 500 units 400 Ps/unit       Sol to 1000 units 470 Ps/unit       Above 1000 units 500 Ps/unit         10 Rs: 100 per HP for 67 HP & above but blew 67 HP       0 to 500 units 400 Ps/unit       Sol to 1000 units 470 Ps/unit       Above 1000 units 500 Ps/unit         10 Rs: 100 per HP for 67 HP & above but blew 67 HP       0 to 500 units 400 Ps/unit       Sol to 1000 units 470 Ps/unit       Above 1000 units 500 Ps/unit         10 Bove but less than 40 HP       of billing demand       0 to 500 units 400 Ps/unit       Above 500 units 500 Ps/unit         10 bove but less than 40 HP       no billing demand       0 to 500 units 400 Ps/unit       Sol Ps/unit         10 bove but less than 40 HP       no billing demand       0 to 500 units 400 Ps/unit       Above 500 Units 500 Ps/unit         10 bove but less than 67 HP       mand case for the consumer       0 to 500 units 400 Ps/unit       Sol Ps/unit         10 bove but less than 67 HP       in energy charges over the normal tar			ad Tariff (aptional)							
LT5 (a)       Res than 40 HP       billing demand         40 HP and       Rs. 70 per KW of       0 to 500 units       Above 500         67 HP and       Rs. 160 per KW of       0 to 500 units       520         i) Rs. 25 per HP for 5 HP & below       0 to 500 units       501 to 1000       Nove 1000 units         ii) Rs. 35 per HP for 40 HP & above but blow 87 HP       0 to 500 units       501 to 1000       Above 1000 units         ii) Rs.35 per HP for 67 HP & above       0 to 500 units       501 to 1000       units 470         IVRs. 100 per HP for 67 HP & above       0 to 500       units 470       Ps/unit         Above 5 HP and       Rs 45 per KW of       0 to 500       units 470         Above 1 Pa and 0 HP       of billing demand       0 to 500       units 470         Above 1 Pa and       Rs 45 per KW of       0 to 500       units 470         Above 1 Pa and       Rs 150 per KW of       0 to 500       units 470         Funit       Ps/unit       501 to 1000       units 470         Ps/unit       Ps/unit       500 Ps/unit       500 Ps/unit         40 HP and       Rs 150 per KW of       0 to 500       units 470         ps/unit       Do to 500       units 470       Ps/unit         20.00 Hrs to 06.00 (j 12 (a) & (b):<	175 (a)	Above 5 HP and	Rs 50 per KW of							
Indifference         Indifference         Other State         Other State         Above 500         Units 520         Ps/Unit           67 HP and bove         Rs. 160 per KW of billing demand         0 to 500 units 420 Ps/Unit         Above 500         Ps/Unit         Image: State         Image: St	213 (0)	less than 40 HP	billing demand							
above but less than 67 HP and 67 HP and billing demand       Rs. 70 per KW of billing demand       0 to 500 units 420 Ps/unit       units 520 Ps/unit         i) Rs. 25 per HP for 5 HP & below billing demand       0 to 500 units 420 Ps/unit       501 to 1000 units 470 Ps/unit       Above 1000 units 500 Ps/unit         ii) Rs. 30 /HP for above 5 HP & above billing demand       0 to 500 units 400 Ps/unit       501 to 1000 units 470 Ps/unit       Above 1000 units 500 Ps/unit         II. Demand based Tariff (optional) Above 5 HP and above but less than 67 HP       Rs 60 per KW of billing demand       0 to 500 units 400 Ps /unit       501 to 1000 units 470 Ps/unit       Above 1000 units 500 Ps/unit         II.TS (a)8. (b)       ToD Tariff applicable to LT5 (a) 8 (b): At the option of the Consumer       ) in energy charges over the normal tariff applicable       0 to 500 units 400 Ps /unit       Above 1000 units 500 Ps/unit         II.TS (a)8. (b)       Time of Day 8.00 Hrs to 06.00 (-) 125 paise per unit       0 to 500 units 400 Ps /unit       0 to 500 units 400 Ps /unit       Above 1000 units 500 Ps/unit         II.TS (a)8. (b)       Time of Day 8.00 Hrs to 18.00 Ps /unit       0 to 500 units 400 Ps /unit       0 to 500 units 400 Ps /unit       0 to 500 units 400 Ps /unit         II.T6 (a)       Rs. 30/HP/month       22.00 Hrs to 06.00 (-) 125 paise per unit       0 to 500 Units       0 to 500 Units 400 Ps /unit       0 to 500 Units 400 Ps /unit       0 to 500 Units 400 Ps /unit         II.T6 (a)		40 HP and	bining derridind	1	Above 500					
ithan 67 HP       billing demand       420 Ps/unit       Ps/unit       Ps/unit         iii) Rs. 25 per HP for 3 HP & below       billing demand       0 to 500 units       501 to 1000       Above 1000 units         iii) Rs. 25 per HP for 40 HP & above but below 67 HP       0 to 500 units       501 to 1000       Above 1000 units       500 Ps/unit         iviRs. 100 per HP for 40 HP & above but below 67 HP       0 to 500 units       501 to 1000       Above 1000 units       500 Ps/unit         iviRs. 100 per HP for 40 HP & above       0 to 500 units       501 to 1000       Above 1000 units       500 Ps/unit         iviRs. 100 per HP for 40 HP       8 s60 per KW of       0 to 500       501 to 1000       Above 1000 units         dowe but less       Rs 60 per KW of       0 to 500       units 400       Ps/unit       Above 1000 units         dowe but less       Rs 150 per KW of       0 to 500       units 400       Ps/unit       Above 1000 units         for HP and       Rs. 150 per KW of       0 to 500       units 400       Ps/unit       Above 1000 units         for HP and       Rs. 150 per KW of       0 to 500       units 400       Ps/unit       Above 1000 units         22.00 Hrs to 0.6.00 (-)       II.15 (g) & (g		above but less	Rs. 70 per KW of	0 to 500 units	units 520					
Intervention         Intervention         Intervention           67 HP and above         Rs. 160 per KW of billing demand         0 to 500 units 400 Ps/unit         501 to 1000 units 470 Ps/unit         Above 1000 units 500 Ps/unit           II Bs.30 / HP for 40 HP & above but below 67 HP         0 to 500 units 400 Ps/unit         501 to 1000 units 470 Ps/unit         Above 1000 units 500 Ps/unit           II. Demand based Tariff (optional)         Above 5 HP and Above 5 HP and above but less         Rs45 per KW of billing demand         0 to 500 units 400 Ps/unit         501 to 1000 units 470 Ps/unit           II. Demand based Tariff (optional)         Above 5 HP and above but less         Rs45 per KW of billing demand         0 to 500 units 400 Ps/unit         501 to 1000 units 470 Ps/unit         Above 1000 units 500 Ps/unit           II.T5 (a)& (b)         ToD Tariff applicable to LT5 (a) & (b): At the option of the Consumer         Above 1000 units 500 Ps/unit         500 Ps/unit           II.T5 (a)& (b)         Time of Day applicable         I to 6,00 (-) 125 paise per unit         I to 1000 units 400 Ps/unit         I to 1000 units 470 Ps/unit         I to 1000 units 470 Ps/unit           II.T5 (a)& (b)         Time of Day applicable         I to 125 paise per unit         I to 1000 units 400 Ps/unit         I to 1000 units 470 Ps/unit         I to 1000 units 470 Ps/unit           II.T6 (a)         Rs. 35/HP/month         320 Paise/unit         I to 100 Unit         I		than 67 HP	billing demand	420 Ps/unit	Ps/unit					
above       billing demand         i) Rs. 25 per HP for 5 HP & below       i) Rs. 30 /HP for 3 bre 5 HP & below 40 HP       0 to 500 units       501 to 1000         ii) Rs. 35 per HP for 40 HP & above but below 67 HP       0 to 500 units       501 to 1000       above 1000 units         iii) Rs. 35 per HP for 40 HP & above but below 67 HP       0 to 500 units       501 to 1000       above 1000 units         iviRs. 100 per HP for 67 HP & above       1. Demand based Tariff (optional)       Above 5 HP and       Above 5 HP and         Above 5 HP and       Rs 45 per KW       6 billing demand       0 to 500       501 to 1000       units 470         Hess than 40 HP       of billing demand       0 to 500       units 400       Ps /unit       Above 1000 units         40 HP and       Rs. 150 per KW of       0 to 500       units 470       Ps /unit       Above 1000 units         67 HP and       Rs. 150 per KW of       0 to 500       units 470       Ps /unit       Above 1000 units         1trs (a)& (b)       Time of Day       applicable to 115 (a) & (b): At the option of the Consumer       0 to 500       10 to 500       10 to 500         22.00 Hrs to 06.00 (-) 125 paise per unit       10 to 500 (-) 125 paise per unit       10 to 500       10 to 500       10 to 500         18.00 Hrs to 22.00 + 100 paise per unit       12 to 61.00 (-) 12		67 HP and	Rs. 160 per KW of	1	1 3/ 0111					
I) Rs. 25 per HP for 3 HP & below       0 to 500 units       501 to 1000       Above 1000 units         II) Rs. 35 per HP for 40 HP & above but below 67 HP       0 to 500 units       400 Ps/unit       501 to 1000         III. Demand based Tariff (optional)       Above 5 HP and       Rs45 per KW       501 to 1000       s00 Ps/unit         Above 5 HP and       Rs45 per KW       of billing demand       0 to 500       501 to 1000       above 1000 units         Above 5 HP and       Rs60 per KW of billing demand       0 to 500       501 to 1000       units 470         Above but less       Rs 60 per KW of above but less       0 to 500       501 to 1000       above 1000 units         67 HP and       Rs. 150 per KW of above but less       0 to 500       501 to 1000       units 470         Ps/unit       Ps/unit       Ps/unit       Above 1000 units       500 Ps/unit         67 HP and       Rs. 150 per KW of above       billing demand       0 to 500       units 470         Ps/unit       Ps/unit       Ps/unit       Above 1000 units       500 Ps/unit         100 Tariff applicable to IT5 (a) & (b): At the option of the Consumer       0 to 500       units 470         115 (a) (b)       Time of Day       applicable       0 to 150 (c)       applicable         22.00 Hrs to 06.00 (-) 125 paise per		above	billing demand							
It is As 30 per trible and to delaw         0 to 500 units         501 to 1000 units 470 Ps/unit         Above 1000 units           It is As 30 per HP for 40 HP & above but below 67 HP         0 to 500 units         501 to 1000 units 470 Ps/unit         Above 1000 units           It Demand based Tariff (optional)         Above 5 HP & and Rs45 per KW less than 40 HP         Rs45 per KW of billing demand         0 to 500 units 400 Ps / unit         501 to 1000 units 470 Ps / unit         Above 1000 units 500 Ps / unit           40 HP and above but less         Rs60 per KW of billing demand         0 to 500 units 400 Ps / unit         501 to 1000 units 470 Ps / unit         Above 1000 units 500 Ps / unit           67 HP and above         Rs. 150 per KW of billing demand         0 to 500 units 400 Ps / unit         501 to 1000 units 470 Ps / unit         Above 1000 units 500 Ps / unit           1T5 (a)& (b)         ToD Tariff applicable to LT5 (a) & (b): At the option of the Consumer         Above 1000 units 500 Ps / unit         500 Ps / unit           1T5 (a)& (b)         Time of Day applicable         0         10         10         10           22.00 Hrs to 06.00 (-) 125 paise per unit         12         12         12         12         12           18.00 Hrs to 12.00 0         0         1320 Paise/unit         12         12         12         12           17.6 (a)         Rs. 50/HP/month         320 Paise		i) Dr 25 par HD fa	5 HD & below				1			
LTS (a)& (b) Time of Day LTS (a)& (b) LTS (b)& (b) LTS		(i) No. 20 /HD for	I D THE OC DETOW		501 to 1000	Above 1000 units     Soo Ps/unit     Above 1000 units     Soo Ps/unit     Above 1000 units     Soo Ps/unit				
LT5 (a)& (b) Time of Day applicable to LT5 (a) & (b): At the option of the Consumer TOD Tariff applicable to LT5 (a) & (b): At the option of the Consumer (b) in energy charges over the normal tariff 18.00 His to 12.00 (-) 12.5 poise per unit 06.00 His to 18.00 (-) 12.5 poise per unit 18.00 His to 22.00 (-) 12.5 poise per unit LT5 (a) & (b) LT5 (b) L		iii) Rs 35 per HP for 40	HP & above but below 67 HP	400 Pa/unit	units 470	500 Pa/unit				
LT5 (a) (b) LT5 (a) (b) (b) LT5 (a) (b) (b) LT5 (a) (b) (b) (b) (b) (b) (b) (b) (b) (b) (b		ing root per rin for 40	for /7 UD 9 obcorr	400 PS/0111	Ps/unit	000 PS/0111				
LT5 (a)& (b) Time of Day 22.00 Hrs to 06.00 (-) 125 paise per unit 0 to 500 0 to		IVIRS. 100 per HP	IOI 6/ HP & ODOVE	-			1			
LT5 (b)       Above or notice       Rs 40 per KW of of billing demand       0 to 500       501 to 1000       Above 1000 units         40 HP and       Rs 60 per KW of above but less       Rs 60 per KW of above       0 to 500       501 to 1000       Above 1000 units       500 Ps/unit         67 HP and       Rs. 150 per KW of above       billing demand       0 to 500       units 400       Ps/unit       Above 1000 units         TOD Tariff applicable to LT5 (a) & (b):       At the option of the Consumer       Image: constraint of the consumer       Image: constraint of the consumer         106.00 Hrs to 06.00 (-)       125 paise per unit       0       0       0       0         100.00 Hrs to 08.00 (-)       125 paise per unit       0       0       0       0         110.00 Hrs to 22.00 + 100 paise per unit       320 Paise/unit       0       0       0         111.00 Hrs to 22.00 + 100 paise per unit       220 Paise/unit       0       0       0         111.00 Hrs to 22.00 + 100 paise per unit       100 paise per unit       0       0       0         111.00 Hrs to 22.00 + 100 paise per unit       100 paise/unit       100 per KW of the sonctioned load       0         111.01 Hrs 10.01 Hrs 10.02		Above 5 LIP and			nits nit					
Intervention       Optimized relative         40 HP and above but less than 67 HP       Rs 60 per KW of billing demand       0 to 500 units 400 Ps / unit       501 to 1000 units 470 Ps / unit       Above 1000 units 500 Ps / unit         Above       billing demand       0 to 500 units 400 Ps / unit       S00 Ps / unit         Above       billing demand       0 to 500 units 400 Ps / unit       Above 1000 units 500 Ps / unit         Image: State of the the option of the Consumer       Image: State of the the option of the Consumer       Image: State of the the option of the Consumer         Image: State of the the option of the the option of the consumer       Image: State of the the option of the Consumer       Image: State of the the option of the Consumer         Image: State of the the option of the consumer       Image: State of the the option of the consumer       Image: State of the option of the consumer         Image: State of the the option of the consumer       Image: State of the option of the consumer       Image: State of the option of the consumer         Image: State of the the option of the consumer       Image: State of the option of the consumer       Image: State of the option of the consumer         Image: State of the the option of the the option of the consumer       Image: State of the option of the consumer       Image: State of the option of the consumer         Image: State of the the option of the consumer       Image: State of the option of the consumer       Image: State of the	LT5 (b)	less than 40 UP	of billing domand							
LT5 (a)& (b)     Time of Day 22.00 Hrs to 06.00 (-) 125 paise per unit 06.00 Hrs to 18.00 (-) 125 paise per unit 18.00 Hrs to 22.00 + 100 paise per unit 18.00 Hrs to 22.00 Hrs to 06.00 (-) 125 paise per unit 18.00 Hrs to 22.00 Hrs to 06.00 (-) 125 paise per unit 18.00 Hrs to 22.00 Hrs to 06.00 (-) 125 paise per unit 18.00 Hrs to 22.00 Hrs to 06.00 (-) 125 paise per unit 18.00 Hrs to 22.00 Hrs to 06.00 (-) 125 paise per unit 18.00 Hrs to 22.00 Hrs to 06.00 (-) 125 paise per unit 18.00 Hrs to 22.00 Hrs to 06.00 (-) 125 paise per unit 18.00 Hrs to 22.00 Hrs to 06.00 (-) 125 paise per unit 19.00 Hrs to 22.00 Hrs to 06.00 (-) 125 paise per unit 19.00 Hrs to 22.00 Hrs to 06.00 (-) 125 paise per unit 19.00 Hrs to 22.00 Hrs to 06.00 (-) 125 paise per unit 19.00 Hrs to 06.00 (-) 125 paise per unit 19.00 Hrs to 06.00 (-) 125 paise per uni		40 HP and		4						
Itom 67 HP     billing demand     units 400     Ps/unit     500 Ps/unit       67 HP and     Rs. 150 per KW of above     ps/unit     Ps/unit     500 Ps/unit       TOD Tariff applicable to LT5 (a) & (b): At the option of the Consumer       ) in energy charges over the normal tariff     0       22.00 Hrs to 06.00 (-) 125 paise per unit     22.00 Hrs to 06.00 (-) 125 paise per unit     0       18.00 Hrs to 12.00 +     100 paise per unit     10       LT6 (a)     Rs. 50/HP/month     320 Paise/unit     10       LT6 (B)     Rs. 50/HP/month     420 Paise/unit     10		above but lare	Rs 60 per KW of	0 to 500	501 to 1000	Above 1000 units				
Instruction for the and obve     Ps / unit     Ps / unit       67 HP and above     Rs. 150 per KW of above     Ps / unit       Image: Ps / unit above     Ps / unit     Ps / unit       Image: Ps / unit above     Ps / unit     Ps / unit       Image: Ps / unit above     Ps / unit     Ps / unit       Image: Ps / unit above     Ps / unit     Ps / unit       Image: Ps / unit above     Ps / unit     Ps / unit       Image: Ps / unit above     Ps / unit     Ps / unit       Image: Ps / unit above     Ps / unit     Ps / unit       Image: Ps / unit above     Ps / unit     Ps / unit       Image: Ps / unit above     Ps / unit     Ps / unit       Image: Ps / unit above     Ps / unit     Ps / unit       Image: Ps / unit above     Ps / unit     Ps / unit       Image: Ps / unit above     Ps / unit     Ps / unit       Image: Ps / unit above     Ps / unit     Ps / unit       Image: Ps / unit above     Ps / unit     Ps / unit       Image: Ps / unit above     Ps / unit     Ps / unit       Image: Ps / unit above     Ps / unit     Ps / unit       Image: Ps / unit above     Ps / unit     Ps / unit       Image: Ps / unit above     Ps / unit     Ps / unit       Image: Ps / unit above     Ps / unit     Ps / unit		than 67 HP	billing demand	units 400	units 470	500 Ps/unit				
LT5 (a)& (b) TOD Tariff applicable to LT5 (a) & (b): At the option of the Consumer ) in energy charges over the normal tariff 22.00 Hrs to 0.6.02 (-) 125 paise per unit 06.00 Hrs to 18.00 18.00 Hrs to 22.02 + 100 paise per unit LT6 (a) Rs. 35/HP/month LT6 (B) Rs. 50/HP/month Less than 67 HP Sanctioned load Sanctioned load		47 HP and	Rs 150 per KW of	Ps /unit	Ps/unit					
LT5 (a)& (b) Time of Day 22.00 Hrs to 06.00 (-) 125 paise per unit 06.00 Hrs to 18.00 22.00 Hrs to 18.00 18.00 Hrs to 22.00 + 100 paise per unit 18.00 Hrs to 22.00 + 100 paise per unit 18.00 Hrs to 22.00 H 100 paise per unit LT 6 (a) Rs. 35/HP/month 420 Paise/unit LT 6 (B) Rs. 50/HP/month 420 Paise/unit LT-7 Less than 67 HP Energy charge at 820 Paise/unit, subject to a Weekly minimum of Rs. 160 per KW of the sanctioned load		above	billing demand							
LT5 (a)& (b) Time of Day applicable over the normal tariff applicable 22.00 Hrs to 06.00 (-) 125 paise per unit 06.00 Hrs to 18.00 0 18.00 Hrs to 22.00 + 100 paise per unit 1.00 Hrs to 22.00 Hrs to 22.00 + 100 paise per unit 1.00 Hrs to 22.00 Hrs to 22.00 + 100 paise per unit 1.00 Hrs to 22.00 + 100 paise per unit 1.00 Hrs to 22.00 Hrs to 22		00076	pining demand	I	1		-			
LT5 (a)& (b)     Time of Day     ) in energy charges over the normal tariff applicable       22.00 Hrs to 06.00 (-) 125 paise per unit       06.00 Hrs to 18.00       06.00 Hrs to 18.00       18.00 Hrs to 22.00 + 100 paise per unit       LT 6 (a)       Rs. 35/HP/month       120 Paise/unit       LT 6 (b)       Rs. 50/HP/month       420 Paise/unit       LT-7       Less than 67 HP       Energy charge at 820 Paise/unit, subject to a weekly minimum of Rs. 160 per KW of the sanctioned load		TOD Tariff appli	cable to LT5 (a) & (b	): At the option	of the Consume	er				
LT5 (a)& (b)         Time of Day         over the normal tariff applicable         over the normal tariff applicable           22.00 Hrs to 06.00 (-) 125 paise per unit 06.00 Hrs to 18.00         0         100           18.00 Hrs to 22.00 + 100 paise per unit         100 paise per unit         100           LT 6 (a)         Rs. 35/HP/month         320 Paise/unit         100           LT 6 (b)         Rs. 50/HP/month         420 Paise/unit         100           LT 7         Less than 67 HP         Energy charge at 820 Paise/unit, subject to a weekly minimum of Rs. 160 per KW of the sanctioned load         100 paise			) in energy charges							
LTTS (a)& (b)         Time of Day         applicable           22.00 Hrs to 06.00 (-) 125 paise per unit         0           06.00 Hrs to 18.00         0           18.00 Hrs to 22.00 + 100 paise per unit         0           18.00 Hrs to 22.00 + 100 paise per unit         0           LTT 6 (a)         Rs. 35/HP/month         320 Paise/unit           LT 6 (B)         Rs. 50/HP/month         420 Paise/unit           LT-7         Less than 67 HP         Energy charge at 820 Paise/unit, subject to a weekly minimum of Rs. 160 per KW of the sanctioned load			over the normal tasiff							
LTT 6 (a)         Rs. 35/HP/month         320 Paise/unit           LT 6 (a)         Rs. 50/HP/month         320 Paise/unit           LT 7         Less than 67 HP         Energy charge at 820 Paise/unit, subject to a weekly minimum of Rs. 160 per KW of the sanctioned load	LT5 (a)& (b)	Time of Days	over the normal tariff							
LT 6 (a)         Rs. 35/HP/month         320 Paise/unit           LT 7         Less than 67 HP         Energy charge at 820 Paise/unit, subject to a weekly minimum of Rs. 160 per KW of the sanctioned load		and the stands of the	applicable							
Us.ou Hrs to 18.0u         0           18.00 Hrs to 22.00 + 100 paise per unit         18.00 Hrs to 22.00 + 100 paise per unit           LT 6 (a)         Rs. 35/HP/month         320 Paise/unit           LT 6 (B)         Rs. 50/HP/month         420 Paise/unit           LT 6 (B)         Rs. 50/HP/month         420 Paise/unit           LT 5 (B)         Rs. 50/HP/month         420 Paise/unit           LT 6 (B)         Rs. 50/HP/month         420 Paise/unit           sanctioned load         Energy charge at 820 Paise/unit, subject to a weekly minimum of Rs. 160 per KW of the sanctioned load		22.00 Hrs to 06.00	(-) 125 paise per uni							
IB.00 Hrs to 22.0g+ 100 paise per unit         LT 6 (a)       Rs. 35/HP/month       320 Paise/unit         LT 6 (B)       Rs. 50/HP/month       420 Paise/unit         LT 7       Less than 67 HP       Energy charge at 820 Paise/unit, subject to a weekly minimum of Rs. 160 per KW of the sanctioned load		06.00 Hrs to 18.00	0	-						
LT 6 (a)     Rs. 35/HP/month     320 Paise/unit       LT 6 (B)     Rs. 50/HP/month     420 Paise/unit       LT-7     Less than 67 HP     Energy charge at 820 Paise/unit, subject to a weekly minimum of Rs. 160 per KW of the sanctioned load		18.00 Hrs to 22.00	+ 100 paise per unit							
LT 6 (B)         Rs. 50/HP/month         420 Paise/unit           LT-7         Less than 67 HP         Energy charge at 820 Paise/unit, subject to a weekly minimum of Rs. 160 per KW of the sanctioned load	LT 6 (a)	Rs. 35/	HP/month	320 Paise/unit						
LESS than 67 HP Energy charge at 820 Paise/unit, subject to a weekly minimum of Rs. 160 per KW of the sanctioned load	LT 6 (B)	Rs. 50/	HP/month	420 Paise/unit						
LT-7 Less than 67 HP weekly minimum of Rs. 160 per KW of the sanctioned load				Energy charg						
sanctioned load										
	LT-7	Less t	han 67 HP	weekly min	imum of Rs. 160	) per KW of the				

TARIFF	DEMAND CHARGES	ENERGY CHARGES							
	Rs.180/kVA of billing demand/month	380 paise/unit							
ТАRIFF HT 1 HT 2(а)(i) HT-2(а)(i) HT-2(b)(i) HT-2 (b)(i) HT-3 (а)(i) HT-3 (а)(ii) HT-3 (b) HT-4	TOD Tariff at the option of the Consumer								
	Time of Day	Increase+ / reduction (-) in energ applic	y charges over the normal tariff able						
	22.00 Hrs to 06.00 Hrs	(-) 125 pais	e per unit						
	06.00 Hrs to 18.00 Hrs	0							
	18.00 Hrs to 22.00 Hrs	+ 100 paise	e per unit						
TARIFF       TC         HT 1       TC         HT -2(a)(i)       R         HT-2(a)(ii)       R         HT-2(a)(ii)       R         HT-2(a)(ii)       R         HT-2(a)(ii)       R         HT-3(a)(ii)       R         HT-3(a)(ii)       H         HT-3(b)       H         HT-4       HT-4	Rs 180/kVA of billing demand/month	For the first one lakh units	For the balance units						
		510 paise per unit	550 paise per unit						
UT 0(~)(!)	Railway Traction and Effluent Treatment P	lants							
ni-2(a)(i)	Rs.180/kVA of billing demand/month	480 paise per unit for all the units							
	Tariff applicable to Bangalore Metropolito	an Railway Corporation Ltd., (BMR							
	Rs.180/kVA of billing demand/month	460 paise per unit for all the units							
	Rs 170/kVA of billing demand/month	For the first one lakh units	For the balance units						
	K3.170/K4A of billing definding/monit	510 paise per unit	540 paise per unit						
TARIFF           HT 1           HT 1           HT-2(a)(i)           HT-2(a)(ii)           HT-2 (b)(i)           HT-2 (b)(i)           HT-3 (a)(ii)           HT-3(a)(iii)           HT-3 (b)           HT-3 (b)           HT-5           67 HP and above	Railway Traction and Effluent Treatment P	lants							
HT-2(a)(il)	Rs.180/kVA of billing demand/month	480 paise per unit for all the units							
		For the first two lakh units	For the balance units						
HT-2 (b)(i)	Rs.180/kVA of billing demand/month       480 paise per unit for all the units         For the first two lakh units       For the billing demand/month         Rs.200/kVA of billing demand/month       670 paise per unit         Rs.190/kVA of billing demand/month       For the first two lakh units         Rs.190/kVA of billing demand/month       For the first two lakh units         TOD Tariff at the option of the Consumer       For the first two lakh units         Time of Day       Increase+ / reduction (-) in energy charges over the consumer         22.00 Hrs to 06.00 Hrs       (-) 125 paise per unit								
	Rs.190/kVA of billing demand/month	For the first two lakh units	For the balance units						
	TOD Tariff at the option of the Consumer	650 paise per unii							
HT-2	Time of Day	Increase+ / reduction (-) in energy charges over the normal tariff							
(b)(ii)		(-) 125 paise per unit							
	06.00 Hrs to 18.00 Hrs	0							
	18.00 Hrs to 22.00 Hrs	+ 100 paise per unit							
	10.00 HIS 10 22.00 HIS	+ 100 paise	e per Unit						
HT-3 (a)(i)	Energy charges/ Minimum Charges	125 paise per unit subject to an annual minimum of <b>Rs.1000</b> per HP/Annum							
HT-3(a)(ii)	Rs.30 /HP/PM of sanctioned load	85 paise/unit							
HT-3(a)(iii)	Rs.10 /HP/PM of sanctioned load	85 paise	85 paise/unit						
HT-3 (b)	Energy charges/ Minimum Charges	295 Ps. Per unit subject to an annual minimum of Rs.1000/- pe HP of sanctioned load.							
HT-4	Rs.100/- per kVA of billing demand	470 paise/unit							
HT - 5 67 HP and above	Rs.210/HP/month for the entire sanction load / contract demand	820 paise / unit (weekly minimum of Rs.160/- per KW is not applicable							

		Zonal Officers Contact nun	nbers	
	BMAZ	BRAZ	CTAZ	
CEE(C,O&M) Office	080-22113868	080-22276366	08194 231466	
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SEE(C,O&M) Office	080-22114420	080-22126744	08194 230088	
SEE(C,O&M) Mobile	94490-46585	9448452103	9448279580	
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	BANGALC	RE METROPOLITAN AREA ZONE - CI	RCLE OFFICERS NUMBER	
	NORTH	SOUTH	EAST	WEST
SEE(C,O&M) Office	080- 22100415	080-22237193	080-22863422	080-23132113
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EE(C.O&M) Office	080-22131437	01852-220642		
EE(C,O&M) Mobile	94484-52101	9448490018		
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Circle Conrol Room Number	9483539007	9483515003		
		CHITRADURGA AREA ZO	NE	
	TUMKUR	DAVANGERE		
SEE(C,O&M) Office	0816-2278599	08192-263616		
SEE(C,O&M) Mobile	94482-79006	94482-79094		
Email ID	setmkrcircle.work@qmail.com	sedvgcircle.work@gmail.com/ gmbescom@gmail.com		
EE(C,O&M) Office	0816-2252189	08192-263613		
EE(C,O&M) Mobile	9448279388	9448279330		
Email ID	eetmkrcircle.work@gmail.com	eedvgcircle.work@gmail.com		
Circle Conrol Room Number	9483527177	948359210		
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Contact Us Zonal and Circle Officers Contact numbers How to use CIM 1: CIM is a platform for both consumer and local BESCOM officials to interact very month. Consumers can voice their long pending grievances, opinions and use action taken in the next meeting through a presentation. The consumer may choose to suggestions in CIM. The following is the procedure to be followed: when the action taken in the next meeting and has the choice to disagree with the action taken. In that case, it will office only.unless the issue is regarding policy etc. The CIM is a platform for both consumer attends the CIM for the first time, she/he shall submit a written note on be posted to next meeting. Even in the next meeting if the issue is not responded to the meetings will be invariably videographed to ensure astisfaction of the consumer, and then he will get a personal hearing with the executive transparency. Also, no consumer will get a chance to talk in address, telephone number and RR number of the consumer shall be mentioned. If escalated to the BESCOM corporate office. Grievance will be sent to the independent the previous month meeting. The consumer of BESCOM. (CGRF). Appeals from CGRF lies before the are requested to make use of this new initiative of BESCOM. "Ombudsman", office located at KERC premises, mahalaxmi chambers, MG Road, Bangalore.

# Monthly Schedule

Name of the			1st Week					2nd Week					3rd Week				4th Week	
Circle	Monday	Tuesday	Wednesday	Thursday	Friday	Monday	Tuesday	Wednesday	Thursday	Friday	Monday	Tuesday	Wednesday	Thursday	Friday	Monday	Tuesday	Wednesday
Bangalore North	Sub Division :C1 Location: C1 Sub Division Office, BCC Complex, Rajajinagar, Bangalore-10. (© 080-2332 4232	Sub Division : W1 Location : W1 Sub Division Office,50 Feet Road,Avalahalli, BDA Layout, Opp. BDA Park, Bangalore-78. © 080-2675 6491	Sub Division : N4 Location: N4 Sub Division Office, No. 488, Peenya - II Stage, Bangalore - 58 (© 080-2836 1551	Sub Division : C4 Location: C4 Sub Division Office, HGH Layout, Ganganagar, Behind Cake Palace, Bangalore - 34. (© 080-2333 4199	Sub Division: N6 Location: N6 Sub Division Office, Near Doddanna School, Magadi Main Road, Sunkadakatte, Bangalore - 91 (© 080-2358 2122	Sub Division : N1 Location:N1 Sub Division Office, Near NRS, Rajajinagar, Bangalore-10. © 080-2332 4885	Sub Division : W6 Location: W6 Sub Division Office, Byatarayanapura, Opp. Traffic Police Station, Mysore road, Bangalore-26. © 080-2674 8706	Sub Division : N5 Location: N5 Sub Division Office, Near SRS Gate, I Stage, Peenya, Bangalore-58 (0080-2839 4283	Sub Division : C6 Location: C6 Sub Division Office, HMT Main Road, Mattikere, Bangalore-54. © 080-2360 1607	Sub Division : N2 Location:N2 Sub Division Office, KHB Colony, Vijayanagar, Bangalore-40 ©080-2311 1276	Sub Division : C2 Location: C2 Sub Division Office, 13th Cross, Malleshwaram, Bangalore-03. (©080-2334 1286	Sub Division : C5 Location: C5 Sub Division Office, Kaval Byrasandra, L.R.Bande Road Bangalore-32. (©080-2365 1515	Sub Division : N3 Location: N3 Sub Division Office, No.98 Basaveshwaranagar, III Stage, Opp. Gangarma Thimmaiah Choultry, Bangalore-79. () 080-2322 8823	Sub Division : W7 Location: W7 Sub Division Office, SLN Complex, Mysore Road, Kengeri, Next to Krishnapriya Convention Hall, Bangalore-60. © 080-2848 5876	Sub Division : C3 Location: C3 Sub Division Office, Opp. HMT Hospital, Jalahalli, Bangalore-13. (© 080-2345 2535	Sub Division : N7 Location: N7 Sub Division Office, J,C.Nagar Bangalore-86. () 080-2319 1650	Sub Division : W2 Location: W2 Sub Division Office, No. 11, Sirsi Road, Chamarajapete, Bangalore-18. (© 080-2670 6820	Sub Division : C7 Location: C7 Sub Division Office, Yelahanka, Police Station Circle, B.B.Road Bangalore-64. (© 080-2846 3541
Bangalore South	Sub Division:S1 Location: S1 sub Division Office, No. 209, 45th Cross, Jayanagar 8th Block, Sangam Cicle, Bangalore-11. () 080-2244 7249	Sub Division:S2 Location: S2 Sub Division Office, Wilson Garden, 7th Cross, Bangalore-27.		Sub Division:S6 Location: S6 Sub Division Office, 38th Main, 14th Cross, I Phase, JP Nagar, Bangalore-78. () 080-2654 9050	Sub division:S10 Location:S10 sub division office, I phase, 14th B cross, JP Nagar, Bangalore-78. (© 080-2663 9476	Sub division:S4 Location: S4 Sub Division Office, BDA Complex, Koramangala, Bangalore-34. (© 080-2553 2339		Sub Division:S3 Location:S3 sub Division office, No. 435, 11th Main, 4th Cross, V.S.Building, Opp.Viveknagar Police Station,Viveknagar, Bangalore - 47. () 080-2571 6045		Sub Division:S7 Location : S7 Sub Division Office, Next to HAL Children's Park, HAL Old Airport Road, Bangalore-17. () 080-2522 0806		Sub Division:S9 Location: S9 Sub Division Office, Opp. Devegowda Petrol Bunk, Banashankari 2nd Stage, Bangalore - 71. (© 080-2671 5144		Sub Division:S12 Location: S12 Sub Division Office, 1st A Cross, Behind Brigade Gardenia Apartment Gowravanagara, 7th Stage, JP Nagar, Bangalore-78. (1) 080-2685 2741	Sub Division:S5 Location: S5 Sub Division Office, 4th Cross,ISRO layout, Bangalore-78.	Sub Division:S8 Location: S8 Sub Division Office, Kudlu Gate, Hosur Main Road, Near Munireddy Kalyana Mantapa, Bangalore-68. () 080-2573 5623		Sub Division:S11 Location: S11 Sub Division Office, Ground Floor, 24th Cross,Parangi Palya, Sector-2, HSR Layout, Bangalore-105. () 080-2258 4384
Bangalore East	Sub Division:E1 Location:E1 Sub Division Office, Pillanna Garden, III Stage, Near Bilall Masjid, Nagavara Main Road, Bangalore-45. (2) 080-2546 2474		Sub Division:E2 Location: E2 Sub division office, No.341/1, Miler tank bund road, Queens road cross, behind shifaa hospital, Bangalore-52. () 080-2238 6368		Sub Division:E3 Location : E3 sub division office, B Station, M.G.Road, Bangalore-01. (© 080-2558 7203		Sub Division:E4 Location:E4 sub division office, ITI Ancillary, Near Mahadevapura post office, whitefield, Bangalore-48. () 080-2851 8510	Sub Division:E5 Location: E5 Sub Division Office, Cooks Town, Lazar Road, Bangalore-05. © 080-2546 5175		Sub Division:E6 Location : E6Sub Division Office, C.A.Site,16-C Main Road, HAL 2nd Stage, Kodihalli, Bangalore-38.		Sub Division:E7 Location : E7Sub Division Office, ITI, Doorvaninagar Bangalore-16. () 080-2561 1752		Sub Division:E8 Location: E8 Sub Division Office, HRBR Layout, 5th Main, 2nd Block, Kalyana Nagar, Bangalore-43. () 080-2542 8737	Sub Division:W3 Location: W3 Sub Division Office, No. 113/B, Mehta Jeweller Building, Magadi Main Road, Bangalore-23. () 080-2314 0026	Sub Division:W4 Location: W4 Sub Division Office, A-Station, Ananda Rao Circle, Bangalore-01. (0) 080-2226 3506		Sub Division:W5 Location: W5 Sub Division Office, Mysugar Building, JC Road, Bangalore-02.
Bangalore Rural	Sub Division: Kanakapura Location: Kanakpura Urban S/D office, BESCOM, Sangam Road, Kanakapura.	Sub Division: Kanakapura Rural Location: Kanakapura Rural Sub Division Office, BESCOM, Near Bus Stop, Kanakapura.	Sub Division: Ramanagara Urban Location: Ramanagara Urban Sub Division Office BESCOM, Railway Station Road, Opp. Post Office, Ramanagara. (Q) 080-2727 3323	Sub Division: Ramanagara Rural Location: Ramanagara Rural Sub Division Office, BESCOM, 2nd Floor, CMC Building, Opp. Taluk Panchayath, Ramanagara. (Q 0802-7273688	Sub Division: Channapatna Rural Location: Channapatna Rural Sub Division Office, BESCOM, Channapatna.	Sub Division: Bidadi Location: Bidadi Sub Division Office, BESCOM, Bangalore- Mysore Road Bidadi. (0080-2728 8158	Sub Division:Kudur Location:Kudur Sub Division Office, BESCOM, Kudur.	Sub Division: Channapatna Urban Location:Channapatna Urban Sub Division Office, BESCOM, Near Bus Stand, Bangalore-Mysore Road, Channapatna. (Q) 080-2725 4278	Sub Division: Nelamangala Location: Nelamangala Sub Division Office, BESCOM, B.H. Road, Nelamangala.		Sub Division: Nandagudi Location: Nandagudi Sub Division Office, BESCOM, Nandagudi.	Sub Division: Chandapura Location: Chandapura Sub Division Office, BESCOM, Anekal Road, Chandapura.	Sub Division: Hoskote Location: Hoskote Sub Division Office, BESCOM, KEB Circle, Hoskote. (0) 080-27931116	Sub Division: Magadi Location: Magadi Sub Division Office, BESCOM, Near PWD Office, T.B. Road, Magadi. © 080-27745211	Sub Division: Doddaballapura Location: Doddaballapura Sub Dvision Office, BESCOM, Opp. I.B, Doddaballapura. (0) 080-27623913	Sub Division: Devanahalli Location: Devanahalli Sub Division Office, BESCOM, Near Bus Stand, Devanahalli.	Sub Division: Anekal Location: Anekal Sub Division Office, BESCOM, Anekal.	
Kolar	Sub Division: Chikkaballapura Urban Location: Chikkaballapura Urban Sub Division Office, BESCOM, Opp. Post Office, Chikkabalapura. © 08156- 272 488	Sub Division: Gowribidanur Location: Gowribidanur Sub Division Office, BESCOM, Hosur Road, Gowribidanur () 08155-285362	Sub Division: Chikkaballapura Rural Location: Chikkaballapura Rural Sub Division Office, Vapasandra, BESCOM, Chikkaballapura. (2) 08156-272606	Sub Division: Chintamani Urban Location:Chintamani Urban Sub Division Office, BESCOM, Chintamani. (0 08154-252197	Sub Division: Chintamani Rural Location: Chintamani Rural Sub Division Office, BESCOM, Near Government Polytechnic Chintamani. () 08154-252197	Sub division: Shidlaghatta Rural Location: Shidlaghatta Rural Sub Division Office, BESCOM Shidlaghatta. © 08158-254528	Sub Division: Shidlaghatta urban Location: Shidlaghatta Urban Sub Division Office, BESCOM, Shidlaghatta. (2) 08158-256 527	Sub Division: KGF Location: KGF Sub Division Office, BESCOM, Champion Reefs, KGF. (0)08153-276865	Sub Division: Gudibande Location: Gudibande Sub Division Office, BESCOM,Gudibande.	Sub Division: Srinivasapura Location: Srinivasapura Sub Division Office, BESCOM, Srinivasapura. ©08157-246236	Sub Division: Bagepalli Location: Bagepalli Sub Division Office, BESCOM, Bagepalli. (0) 08150-282298	Sub Division: Malur Location: Malur Sub Division Office, BESCOM, Opp. Court, Malur. () 08151-232342	Sub Division: Bangarpete Location:Bangarpete Sub Division Office, BESCOM, Bangarpete.		Sub Division: Mulabagilu Location: Mulabagilu Sub Division Office, BESCOM, Mulabagilu. (© 08159-242058	Sub Division: Kolar Urban Location: Kolar Urban Sub Division Office, Near Town Police Station, Doom Light Circle, BESCOM, Kolar. () 08152-221293	Sub Division: Kolar Rural Location : Kolar Rural Sub Division Office, BESCOM, M.B Road, Kolar. (© 08152-224859	
Tumkur	Sub Division : Tumkur Rural Sub Division-1 Location: Tumkur Rural Sub Division-1 Office, BESCOM, Near Sira Gate, Tumkur () 0816-2279435		Sub Division: Sira CSD Location: Sira City Sub Division Office, BESCOM, Amarapura Road, Sira. () 08135-277 221	Sub Division: Madhugiri Location: Madhugiri Sub Division Office, BESCOM, Near Sira Gate, Madhugiri. © 08137-284376	Sub Division: Gubbi Location: Gubbi Sub Division Office, BESCOM, M.G.Road, Gubbi. (0) 08131-222223	SubDivision: Tiptur Location: Tiptur Sub Division Office, BESCOM, B.H.Road, Next to IB, Tiptur. (© 08134-251287	Sub Division: Tumkur RSD-2 Location: Tumkur Rural Sub Division-2 Office, BESCOM, Varpete, Tumkur. © 0816-2273215	Sub Division: Nittur Location: Nittur Sub Division Office, BESCOM, Nittur.	Sub Division: Kodigenahally Location: Kodigenahally Sub Division Office, BESCOM, Kodigenahally. © 08137-279868	Sub Division: Kunigal Location: Kunigal Sub Division Office, BESCOM, Kunigal.	Sub Division: Sira rural Location: Sira Rural Sub Division Office, Police Station Road, BESCOM, Sira. () 08135-275887	Sub Division: Turuvekere Location:Turuvekere Sub Division Office, BESCOM, Near New Bustand, Turuvekere. © 08139-287367	Sub Division: Tumkur CSD-2 Location: Tumkur City Sub Division-2 Office, BESCOM, Racha Krishna Road, Opp. DDPI office, Someshwarapuram, Tumkur. @ 08162-256134	Sub Division: Chikkanayakanahally Location: Chikkanayaknahally Sub Division Office, BESCOM, Chikkanayaknahally © 08123-543519	Sub Division: Pavagada Location: Pavagada Sub Division Office, BESCOM, Pavagada.	Sub Division: Tumkur CSD-1 Location: Tumkur City Sub Division-1 Office, BESCOM, Varpete, Tumkur. (1) 08162-273 145		Sub Division: Koratagere Location: Koratagere Sub Division Office, BESCOM, Near KSRTC Bus stand, Koratagere () 08138-232338
Davanagere	Sub Division: Davanagere City Sub Division-1 Location: DavanagereCity Sub Division-10fice,BESCOM, Near Vidhyarthi Bhavan, Hadadi road, Davanagere. () 08192-259 055	Sub Division: Honnali Location: Honnali Sub Division Office, BESCOM Honnali.	Sub Division: Davanagere City Sub Division-2 Location: Davanagere City Sub Division-2 Office, BESCOM, Mahaveer Road, Davanagere. (1) 08192-275 413	Sub Division: Davanagere Rural Location: Davanagere Rural Sub Division Office, BESCOM, Hadadi Road, Davanagere. () 08192-259997	Sub Division: Santhebennur Location: Santhebennur Sub Division Office, BESCOM, Shanthi sagar road, Santhebennur. (D 08180-256432	Sub Division: Channagiri Location: Channagiri Sub Division Office, BESCOM, Channagiri.	Sub Division: Jagalur Location: Jagalur Sub Division Office, BESCOM, Bidarikere Road, near Ambedkar Circle, Jagalur. () 08196-227337	Sub Division: Anagodu Location : Anagodu Sub Division Office, BESCOM, Anagodu.	Sub Division: Harihara Location: Harihara Sub Division Office, BESCOM, Harihara.	Sub Division: Hiriyur Location: Hiriyur Sub Division Office, BESCOM, Challakere Road, near T.B. Circle, Hiriyur. () 08193-220003	Sub Division: Molakalmur Location: Molakalmur Sub Division Office, BESCOM, KEB Circle, Molakalmur () 08198-229241	Sub Division: Harappanahalli Location: Harappanahalli Sub Division Office, BESCOM, Hadagali Road, Harappanahalli. () 08398-280218	Sub Division: Chitradurga Rural Location: Chitradurga (R) Sub Division Office, BESCOM, Near Horticulture Office, Chitradurga. () 08194-231856	Sub Division: Chitradurga Urban Location: Chitradurga(U) Sub Dvision Office, BESCOM, Behind DC Office, Chitradurga. () 08194-222 620	Sub Division: Holalkere Location: Holalkere Sub Division Office, BESCOM, Shimoga Road, Holalkere. () 08191-276075	Sub Division: Hosadurga Location: Hosadurga Sub Division Office, BESCOM, Davanagere Road, Hosadurga. () 08199-230236	Sub Division: Challakere Location: Challakere Sub Division Office, BESCOM, Challakere. () 08195-250696	